

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM010468

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Munoz

9. WELL NO.

1A

10. FIELD AND POOL, OR WELDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLM. AND

SURVEY OR AREA
Sec. 11, T-30-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

500'N, 800'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6189' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*05-06-76 TD 3424'. Ran 86 joints 7", 20&23#, NQS and KS intermediate casing,
3412' set at 3424'. Cemented with 262 cu. ft. cement. WOC 12 hours, held
1200#/30 minutes. Top of cement at 1600'.05-09-76 TD 5713'. Ran 58 joints 4 1/2", 10.5#, KE casing liner, 2436' set 3277-
5713'. Float collar set at 5696'. Cemented with 404 cu. ft. cement.
WOC 18 hours.06-28-76 PBTD 5696'. Tested casing to 4000#, OK. Perf'd CH/Menefee 4955', 4966',
4977', 4988', 4999', 5163', 5222', 5229', 5256' with 1 shot per zone.
Frac'd with 40,000#--20/40 sand and 43,344 gallons water. No ball sets
dropped. Flushed with 6426 gallons water.Perf'd PL 5328', 5340', 5354', 5381', 5392', 5423', 5458', 5490', 5524',
5583', 5616', 5639', 5669' with 1 shot per zone. Frac'd with 60,000#--20/40
sand and 55,000 gallons water. No ball sets dropped. Flushed with 6930
gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. H. Dwyer

TITLE

Drilling Clerk

DATE

July 9, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.