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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10938-34	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Delhi Com	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1A	
El Paso Natural Gas Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Blanco M.V.	
P.O. Box 289, Farmington, New Mexico 87401			
4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>30N</u> RGE. <u>8W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1-21-79	1-29-79	2-28-79	5827' GL
19. Elev. Casinghead	20. Total Depth		
	5269'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	
5252'		23. Intervals Drilled By	
		Rotary Tools	
		Cable Tools	
		0-5269'	
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4153-5202' (MV)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
IL-GR; CDL-GR; Acoustic Cement Bond Log, Temp. Survey			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	217'	13 3/4"
7"	20#	2953'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
325 cf			
345 cf			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	2781'	5269'	431 cf
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	5188'		
31. Perforation Record (Interval, size and number)			
4153, 4370, 4379, 4384, 4400, 4412, 4428, 4434, 4440, 4446, 4452, 4458, 4464, 4482, 4596, 4689, 4730, 4736 w/1 SPZ. 4794, 4800, 4805, 4811, 4828, 4834, 4838, 4856, 4863, 4868, 4873, 4878, 4883, 4888, 4913, 4954, 4966, 4986, 5017, 5052, 5082, 5103, 5130, 5160, 5202 w/1 SPZ.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4153-4736'		60,000# sd; 120,000 gal. wtr.	
4794-5202'		80,000# sd; 160,000 gal. wtr.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	After Frac Gauge - 2449 MCF/D		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2-28-79			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
SI 453	SI 603		
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
			R. Wagner
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>R. B. Sisco</u>		TITLE <u>Drilling Clerk</u>	
		DATE <u>March 9, 1979</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. <u>4144</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4786</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4144	4144	-				
4144	4786	642	Mesa Verde				
4786	5269	483	Point Lookout				