5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Subsurface Safety Valve: Manu. and Type \_

APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the foregoing is true and correct

DEPARTMENT OF THE INTERIOR	SF 078596 # # 184 1
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	· <u>발문질문 및 성원</u> 호
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME-
(Do not use this form for proposals to drill or to deepen or plug back to a different	<u> </u>
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔽	Howell Co
well Well X other	9. WELL NO.
2. NAME OF OPERATOR	4A 3 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco M.V.
P.O. Box 289, Farmington, New Mexico 84701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 18, T-30-N, R-8-W
below.)	N.M.P.M.
AT SURFACE: 1810'N, 1095'W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6293' GL
rest water shut-off	
FRACTURE TREAT	
SHOOT OR ACIDIZE	사용됐다는 사용됐다는 하는 사람들은 사람들이 되었다.
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	그 그 그 그 그 그 그 학생들은 그 한 물질환의 그렇게 되었다.
ABANDON*	그 그는 그는 그를 가장하는 그를 가장 그 사람이 되었다.
(other)	그 그 사람이 사용하는 사람들은 사람들은 사람들이 다른 것이 없다면 다른 사람들이 되었다.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
12-27-78: TD 3491'. Ran 89 jts. 7", 20#, KS in	ntermediate casing, 3475' set at 3491'.
Cemented w/376 cu. ft. cement. WOC 12 hours; he	eld 1200#/30 minutes. Top of cement
at 1825'.	
at 1023.	
12-31-78: TD 5720'. Ran 76 jts. 4 1/2", 10.5#	K-55 casing liner, 2393; set 3327-
5720'. Float collar set at 5703'. Cemented w/	415 cu. ft. cement. WCG 18 hours.
3/20 . Ploat Collar Set at 3/03 . Comerced wy	548±0 5 385-2
3-19-79: PBTD 5703'. Tested casing to 3500#,	
5245,5284,5291,5298,5305,5312,5319,5326,5334,53	43.5350.5372.5402.5414.5506.5534.5553.
5610,5638,5644,5650,5668' w/1 SPZ. Fraced w/81	000# 20/40 sand and 162 000 gal
5010,5050,5044,5050,5000 W/I 5PZ. Flaced W/OI	1651 1608 1721 1790 1796 1802 1808
water. Flushed w/6750 gal. water. Perfed 4576	66 4072 4070 4004 5011 + 6./1: CD7
4816,4829,4848,4862,4867,4873,4940,4950,4955,49	00,49/2,49/0,4994,3011 W/T 3F4.
Fraced w/72,000# 20/40 sand and 144,000 gal. wa	ter. riusned w/o/o/ gar. water.

\*See Instructions on Reverse Side

TITLE

(This space for Federal or State office use)

Drilling Clerk