UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



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Sundry Noti	ces and Reports on Well	All in the second of the	
		5.	Lease Number
			NM 09717
1. Type of Well		6.	· ·
GAS			Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			
-			
BURLINGTON RESOURCES			_
		8.	
3. Address & Phone No. of Operat			Howell G #2A
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-045-21975
		10	Field and Pool
4. Location of Well, Footage, Se 1180' FNL, 800'FWL, Sec.7, T-		10.	Blanco MV
IIBU FNL, GUU FWL, Sec. /, I	-30-M, K-0-W	11.	County and State
			San Juan Co., NM
12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE Type of Ac		DATA
Type of Submission x Notice of Intent	Abandonment	Change of Pl	ans
x Notice of Intent	Recompletion	New Construc	
Subsequent Report	Recompletion Plugging Back	Non-Routine	
Subsequenc Report	Casing Repair	Water Shut o	
Final Abandonment	Altering Casing _		
	X_ Other -tubing rep		
			
13. Describe Proposed or Comp. It is intended to repair procedure.	leted Operations tubing on the subject w	ell according t	o the attached
		D	_
		D)但	CEIVED
		/N _	
		(ADD	3 1958 E) 30M. DIV.
		MIR (00M 1000
		ĺ	DIST. 3
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14. I hereby certify that the	foregoing is true and	correct.	
Signed Thy Stall huell	(MEL6)Title Regulato	ry Admin.	Date 12/30/97
(This space for Federal or Stat	e Office use)		ian o
APPROVED BY /S/ Duane W. Spe	ncer Title	Date	JAN - 9 1998
CONDITION OF APPROVAL, if any:		 -	-

Howell G #2A

Mesaverde

Unit C, Section 7, T-30-N, R-08-W

Latitude / Longitude: 36° 49.77' / 107° 43.19'

DPNO: 49960A

Tubing Repair Procedure

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below preforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- 5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 5215'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Pager - (324-2671)

Recommended:	Mi Dutan	Approved:	
	Operations Engineer		Drilling Superintendent
	Mary Ellen Lutey		
	Office - (599-4052)		
	Home - (325-9387)		