SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

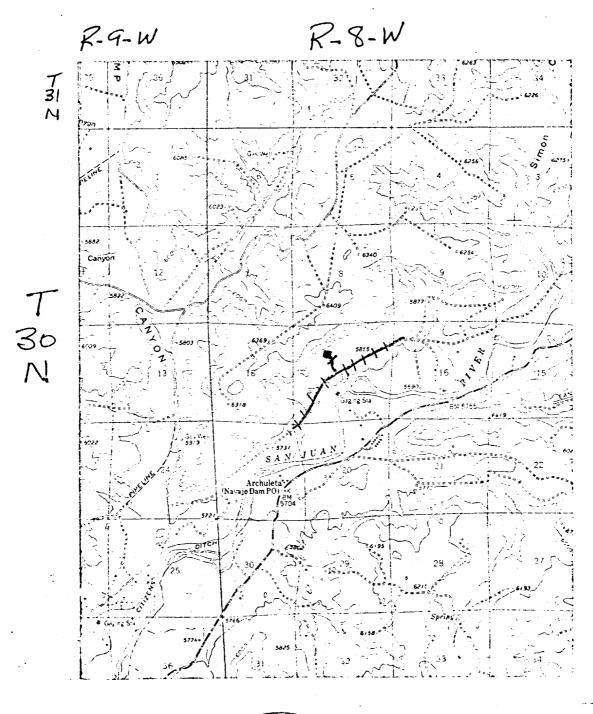
	GEOLO	GICAL SURV	EY A	OI 30-045-2	1977	SF 078578	A
APPLICATIO	N FOR PERMIT					6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
TYPE OF WORK						-	
DRILL 🖾 DEEPEN 🗌				PLUG BA	CK 🗆	7. UNIT AGREEMEN	T NAME
TYPE OF WELL	AS G		81	NGLE [MULT	IPLE [7	8. FARM OR LEASE	N 1 M P
OIL GAS WELL OTHER				NGLE X ZONE		Howell K	
						9. WELL NO.	
El Paso Natural Gas Company Address of Operator					- 4A		
PO Box 990, Farmington, NM 87401						10. FIELD AND POO	DL, OR WILDCAT
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Blanco Me	sa Verde 🖊
At surface 1650 'N			N, 1650'W			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-30-N, R-8-W	
At proposed prod. zone							
		nnam move N. on. noo				NMPM.	vent 10 cours
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ar offici	•		1	
DISTANCE FROM PROP	OSED*		16. NO	OF ACRES IN LEASE	17. NO.	San Juan OF ACRES ASSIGNED	<u> </u>
LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.					THIS WELL	√ 320 √
(Also to nearest dri	g. unit line, if any) POSED LOCATION*		19. PROPOSED DEPTH 20. ROT			CARY OR CABLE TOOLS	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				5190	Rotary		
ELEVATIONS (Show wh	ether DF, RT, GR. etc.)		<u></u>			22. APPROX. DATE	WORK WILL START*
5908'GL							
]	PROPOSED CASI	NG ANI	CEMENTING PROGE	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH		QUANTITY OF C	EMENT
13 3/4"	9 5/8"	32.3#		200'	224	ou ft circ	. to surfac
8 3/4"	7"	20.0#		2940'			ver Ojo Ala
8 3/4" 6 1/4" Selectivel	y perforate a	10.5#	ater	2940' 2790-5190' fracture th	333c 419 ae Mes	u.ft.to co cu.ft. to a Verde fo	ver Ojc Ala circ.to 279 rmation.
8 3/4" 6 1/4" Selectivel A 3000 psi blind and	4 1/2"	10.5# and sandwa psi test ll be used	ater doul d fo	2940' 2790-5190' fracture the ble gate pre r blow out p	333cr 419 ne Mese evente prevente	u.ft.to co cu.ft. to a Verde fo r equipped	ver Ojc Alacirc.to 279 rmation. with is well.
8 3/4" 6 1/4" Selectivel A 3000 psi blind and The N/2 of	y perforate a WP and 6000 pipe rams will Section 17	10.5# and sandwar psi test ll be used is dedica	dould for	2940' 2790-5190' fracture the ble gate property blow out put to this well	333ci 419	u.ft.to cocu.ft. to a Verde for equipped tion on th	ver Ojc Alacirc. to 279 rmation. with is well.
8 3/4" 6 1/4" Selectivel A 3000 psi blind and The N/2 of	y perforate a WP and 6000 pipe rams will Section 17	10.5# and sandwar psi test ll be used is dedica	dould for	2940' 2790-5190' fracture the ble gate property blow out put to this well	333ci 419	u.ft.to cocu.ft. to a Verde for equipped tion on th	ver Ojc Alacirc. to 279 rmation. with is well.
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8 3/4" 6 1/4" Selectivel A 3000 psi blind and The N/2 of ABOVE SPACE DESCRIB E. If proposal is to venter program, if and (This space for Fed PERMIT NO.	y perforate a WP and 6000 pipe rams will Section 17 if	10.5# and sandware psi test ll be used is dedicate proposal is to dee	dould for	2940' 2790-5190' fracture the ble gate proper blow out put to this well blug back, give data on a subsurface locations. Drilling	333c 419 419	u.ft.to cocu.ft. to a Verde for equipped tion on th JAN 23 197	ver Ojc Alacirc.to 279 rmation. with is well.
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator EL PASO NATURAL GAS COMPANY HOWELL K (SF-078578-A)	1 11 11
	Well No.
F Section Township 30-N Range 8-W County SAN JUAN	
Actual Footage Location of Well: 1650 feet from the NORTH line and feet from the WEST	line
5908 Producing Formation Pool BLANCO MESA VERDE Dec	dicated Acreage: 320.00 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the p If more than one lease is dedicated to the well, outline each and identify the ownership there interest and royalty). 	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling.etc?	l owners been consoli-
Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated	d. (Use reverse side of
this form if necessary.)	
C	ERTIFICATION
tained herein best of my kn	ify that the information con- is true and complete to the lowledge and belief. Signed by Brisco
SF-078578 Noune Drill	ing Clerk
Position El Pa	so Natural Gas
SF-078578-A	ry 23, 1976
SECTION 17	
shown on this notes of actuunder my supe	rtify that the well location is plat was plotted from field wal surveys made by me or ervision, and that the same correct to the best of my d belief.
	R 1, 1975
mt/or Lond Sur	_

slush fump Slush Pit 6. Deep Nie tal Slush Pit Draw Works 100% 100%

HOWELL K #4A SE, NW/4, SEC 17, T-30-N, R-8-W





LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	مطاحا مطلب للقلط
	ROAD & PIPEI	江沼ーナーート
PROPOSED		
PROPOSED	PIPELINES	++++
PROPOSED	ROAD & PIPEI	LINE + + +
	<u>.</u>	



P. O. BOX 930 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

January 23, 1976

y. S. 3275

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

> Re: Application for Permit to Drill

> > Howell K #4A

NW Section 17, T-30-N, R-8-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Pump Wash Water Hole, SW 12-30-9. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk