EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE <u>March 27, 1979</u>

Operator El Paso Natural Gas Company		Howell K #4-A		
NW 17-30-08		San Juan	New Mexico	
Formation		Pool		
Mesa Verde		Blanco		
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet	
4.500	5291'	2 3/8	5159'	
Pay Zone: From	То	Total Depth:	Shut In	
4307	5206'	5291'	3-17-79	
Stimulation Method		Flow Through Casing	Flow Through Tubing	
Sandwater Frac		Calaboration		

Choke Size, Inches	Choke Constan	it: C			
Shut-In Pressure, Casing, PS	G + 12 = PSIA	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA
752	764	10		5 39	551
Flowing Pressure: P PS	G + 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:	n =	-	Fpv (From Tables)		Gravity
T= °F Ft=					Fg =

CHOKE VOLUME = Q = $C \times P_t \times F_t \times F_g \times F_{PV}$

Q =

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{p_c}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

Aof =
$$\left(\begin{array}{c} \\ \\ \end{array}\right)^n =$$

Aof =_____MCF/D

TESTED BY _____R. Headrick

WITNESSED BY_____



C.R. Wagne
Well Test Engineer