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SANTA FE	1		
FILE		1	V
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	1	
THANS! ON EN	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE / U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65  GAS	
1.	TRANSPORTER OIL   GAS   OPERATOR   PROPATION OFFICE   Operator			RECEIVED	
	El Paso Natural Gas Co	ompany		JUN 2	
	P. O. Box 990, Farming			OIL CON. COM.	
	Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	F= 1	,	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Howell J	3A Blanco MV		Lease No.	
	Unit Letter 0 900	) Feet From The S Li	ne and 1750 Feet From	n The E	
		wnship 30N Range		Juan County	
ш.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Ca El Paso Natural Gas Co		P. O. Box 990, Farmin		
	El Paso Natural Gas Co	10		roved copy of this form is to be sent)	
	El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		g COII, NW 0/401	
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on $-(X)$ Oil Well Gas Well $X$	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Date Spudded 04-12-76	Date Compl. Ready to Prod. 05-05-76	Total Depth 5205'	P.B.T.D. 5189	
	Elevations (DF, RKB, RT, GR, etc., 5705' GL	Name of Producing Formation MV	Top OH/Gas Pay 4396	Tubing Depth 5149'	
Pertogations 4396, 4440, 4447, 4447, 4447, 44486, 4496, 4496, 506, 5079, 5108, 5161 Pentogation sho					
TUBING, CASING, AND CEMENTING RECO				CACYC CENEUT	
	13 3/4"	9 5/8"	516'	526 cu. ft.	
	8 3/4"	7''	28851	653 cu. ft.	
	6 1/4''	4 1/2" Liner	2735-5205'	413 cu. ft.	
		2 3/8"	5149'	Tbg	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL    Date First New Oil Run To Tanks   Date of Test     Date First New Oil Run To Tanks   Date of Test     Date First New Oil Run To Tanks   Date of Test     Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gqs • MCF	
		<u> </u>	1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 573	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN		1	ATION COMMISSION	
		•	APPROVED	, 19	
	Commission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	ii a contract of the contract		
	1 1 2	(Signature)  well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the section of this form must be filled out completely for all of the deviation of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of the secti			
•	Drilling Clerk				
	May 28, 1976  May 28, 1976  (Date)  able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for change well name or number, or transporter, or other such change of			II. III. and VI for changes of owner,	
	(De		f I	at he filed for each nool in multiply	