DISTREUTION	NEW M	EXICO OIL CONSERV	ATION COMMISSION	API 3 Form C-101 Revised 1-1-	o-045 - 2200 !
NTA FE					Type of Lease
LE 1				SA. Indicat	
s.g.s. farm 1				1	& Gas Lease No.
AND OFFICE				.5, State On	Q Cas Zears III
				mm	mmm
PERATOR	<u> </u>			(
ADDLICATION	FOR PERMIT TO D	RILL, DEEPEN, O	R PLUG BACK	777777	
	TORT LIMIT TO D			7. Unit Agr	eement Name
Type of Work			PLUG BA	CK 🗆 🗕	
DRILL X		DEEPEN .	PLUGBA	8. Farm or	Lease Name
Type of Well		51	NGLE MULTI	Ster	Ling
WELL GAS X	OTHER		ZONE	9. Well No	•
lame of Operator					1-Y
Dugan Product	ion Corp.			10. Field	md Pool, or Wildcat
Address of Operator				Wild	cat - PC
Box 234, Farm	ington, NM 874	.01	11		
Location of Well	R H LOCA	TED 1790 FE	ET FROM THE NOTTH	LINE	
ONLI EZITE				V/////	
1145 FEET FROM	THE East LINE	OF SEC. 8 TW	P. 29N RGE. 14V	NMPM 12. County	1111111
ÜHHIMMÜLLIM	MITTELLI				Juan
			<i>111111111</i>	iiirr44444	HHH
444444444	<i>HHHHHH</i>				
				MIIIIIIII	20. Rotary or C.T.
<i>HHHH</i>	<i>HHHHHH</i>	144444		A. Formation	Į.
			950' P	ictured Cliffs	Rotary
	RT stc. 1 21A. Kind	& Status Plug. Bond 2:	B. Drilling Contractor	22. App	ox. Date Work will start
. Elevations (Show whether DF,		tatewide	Morrow		1-24-76
5325' GR					. .
•	P	ROPOSED CASING AND	CEMENT PROGRAM		
		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	T EST. TOP
		I WELLSHI FER FOO!	GHI FERTOOT SETTING		
SIZE OF HOLE	SIZE OF CASING		301	5 sx	Surface
SIZE OF HOLE	SIZE OF CASING 5-1/2"	14#	30'	5 sx	
7-7/8"	the state of the s		30' 950'	5 sx 100 sx	Surface
	5-1/2"	14#		1	
7-7/8"	5-1/2"	14#		1	
7-7/8"	5-1/2"	14#		1	
7-7/8" 4-3/4"	5-1/2" 2-7/8"	14# 6.5#	9501	100 sx	Surface
7-7/8" 4-3/4"	5-1/2" 2-7/8"	14# 6.5#	9501	100 sx	Surface
7-7/8" 4-3/4" Plan to dril	5-1/2"	14# 6.5#	9501	100 sx	Surface
7-7/8" 4-3/4" Plan to dril formation.	5-1/2" 2-7/8" l well using ai	14# 6.5# r as a circulat	950'	100 sx	Surface
7-7/8" 4-3/4" Plan to dril formation.	5-1/2" 2-7/8" l well using ai	14# 6.5# r as a circulat	950' ing medium to t	100 sx	Surface
7-7/8" 4-3/4" Plan to dril formation.	5-1/2" 2-7/8" l well using ai	14# 6.5# r as a circulat	950' ing medium to t	100 sx	Surface
7-7/8" 4-3/4" Plan to dril formation.	5-1/2" 2-7/8" l well using ai	14# 6.5# r as a circulat	950' ing medium to t	100 sx	Surface
7-7/8" 4-3/4" Plan to dril formation.	5-1/2" 2-7/8" l well using ai	14# 6.5# r as a circulat rill with mud, forate, and comp	950' ing medium to t	100 sx	Surface
7-7/8" 4-3/4" Plan to dril formation.	5-1/2" 2-7/8" l well using ai	14# 6.5# r as a circulat rill with mud, forate, and comp	950' ing medium to to cement casing to lete well.	100 sx	Surface
7-7/8" 4-3/4" Plan to dril formation.	5-1/2" 2-7/8" l well using ai	14# 6.5# r as a circulaterill with mud, forate, and compared for 90 for 90	950' ing medium to to cement casing to lete well.	100 sx	Surface
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. L.ecse 1-Y Operator Sterling Dugan Production Corp. County Range Township Section Unit Letter San Juan 14 West 29 North Actual Footage Location of Well: East line feet from the North line and 1790 feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 160 Wildcat Pictured Cliffs 5325**'** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. $^{\circ}$ 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ X No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Plan to communitize this form if necessary.)___ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** SF 079968 I hereby certify that the information contained herein is true and complete to the of my kngwledge and belief. Farmout Thomas A Sterling et al Fee Position Engineer Company Dugan Production Corp. Date 2-16-76 Dugan SEC hereby certify that the well location own on this plat was plotted from field es of actual surveys made by me or der presipervision, and that the same true and correct (% the best of my where and belief. Date Surveyed 11-20-75 Registered Professional Engineer Thomas A. Dugan 1000 1500 2000 1980 2310 1320 1650