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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sterling
9. Well No. 1-y
10. Field and Pool, or Wildcat Wildcat - PC
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Dugan Production Corp.
3. Address of Operator Box 234, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>H</u> <u>1790</u> FEET FROM THE <u>North</u> LINE AND <u>1145</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5325' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25-76

Rigged up Farmington Well Service swabbing unit and swabbed hole down to 500'. Go International ran gamma-ray correlation and collar log. Perforated w/10 2-1/8" glass jets/ft 693-702'. Swabbed well dry, no indication of gas or fluid entry.

3-12-76

PBTD 804'. Western Company foam frac Pictured Cliffs perfs 693-702' using 36,000 SCF nitrogen, 70 bbls wtr, 22 gal adafoam, 10,000 lbs 10-20 sd. Spearheaded frac w/84 gal 15% HCl, Break-down 1250 psi, IF 1100 psi, Avg 1200 psi, Max and Final 1200 psi, ISDP 800 psi, 5-Min Shut Down 700 psi, Foam IR 20 B/M. Shut well in.

4-19-76

Ran 22 jts 1-1/4" OD IJ 2.3# 10R J-55 "B" condition tbg. TE 695.20' set @ 695' GR. Nipped up wellhead and rigged down swabbing unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Engineer DATE 4-22-76

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST #2 DATE APR 25 1976

CONDITIONS OF APPROVAL, IF ANY: