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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
Dugan Production Corp.  
3. Address of Operator  
Box 234, Farmington, NM 87401  
4. Location of Well  
UNIT LETTER H LOCATED 1790 FEET FROM THE North LINE AND 1145 FEET FROM  
THE East LINE OF SEC. 8 TWP. 29N RGE. 14W NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
Sterling  
9. Well No.  
1Y  
10. Field and Pool, or Wildcat  
Wildcat - PC

15. Date Spudded 12-14-75  
16. Date T.D. Reached 2-18-76  
17. Date Compl. (Ready to Prod.) 5-3-76  
18. Elevations (DF, RKB, RT, GR, etc.) 5325' GR  
19. Elev. Casinghead  
20. Total Depth 850'  
21. Plug Back T.D. 804'  
22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools  
0-850'  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
693-702' Pictured Cliffs  
25. Was Directional Survey Made  
No  
26. Type Electric and Other Logs Run  
Electrical Log  
27. Was Well Cored  
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	99'	7"	100 sx	None
2-7/8"	6.5#	843'	4-3/4"	50 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	695'	

31. Perforation Record (Interval, size and number)  
10 2-1/8" jets 693-702'  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
AMOUNT AND KIND MATERIAL USED  
See completion report for detailed frac information

33. PRODUCTION  
Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod. or Shut-in)  
Flowing  
Shut-in  
Date of Test 5-3-76  
Hours Tested 3  
Choke Size 5/8"  
Prod'n. For Test Period  
Oil - Bbl.  
Gas - MCF 399 AOF  
Water - Bbl.  
Gas-Oil Ratio  
Flow Tubing Press. 218 SI  
Casing Pressure 218 SI  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF 399 AOF  
Water - Bbl.  
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Val Jones TITLE Geologist DATE 5-6-76

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation
								<u>Log Tops</u>
								Fruitland                  323'
								Pictured Cliffs        688'