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8-19-77

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| | | OR ALLOWABLE | Effective 1-1-65 |
|--|--|--|--|
| FILE | | AND | s |
| U.S.G.S. | AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL GA | |
| LAND OFFICE | | | |
| TRANSPORTER OIL | | | |
| GAS / | | | |
| OPERATOR 2 | _ | | |
| PRORATION OFFICE Operator | | | |
| Dugan Production | on Corp. | | |
| Address | | | |
| Box 234, Farmin | ngton, NM 87401 | Other (Please explain) | |
| Reason(s) for filing (Check proper box) | | Other (Lienze explain) | |
| New Well | Change in Transporter of: | <u></u> | |
| Recompletion | OII Dry Gas | | |
| Change in Ownership | Casinghead Gas Condens | ate | |
| | | | |
| If change of ownership give name and address of previous owner | | | |
| | | | |
| . DESCRIPTION OF WELL AND I | Well No. Pool Name, Including Fo. | rmation Kind of Lease | Fee and Lease No. |
| Lease Name | | | or Fee Federal SF 079968 |
| Sterling | 1-Y Wildcat-Pictu | irea carass | i i |
| Location | a North Lin | and 1145 Feet From T | he East |
| Unit Letter H : 179 | O Feet From The North Line | | G |
| | makin 20N Range 1 | 4W , NMPM, | San Juan County |
| Line of Section 8 Tov | mship 29N Hunge I | | |
| I. DESIGNATION OF TRANSPOR | CEP OF OIL AND NATURAL GA | S | ad copy of this form is to be sent) |
| Name of Authorized Transporter of Oil | or Condensate | S Address (Give address to which approx | year copy of this form to |
| Name of Authorized Transporter | | | and conv of this form is to be sent) |
| Name of Authorized Transporter of Ca | singhead Gas or Dry Gas X | Address (Give address to which approved Box 234) Falming tem, MM | , ,,, |
| | | Box 388. Bloomileid. | NO SECOND |
| Cas Company of New | Unit Sec. Twp. P.ge. | Is gas actually connected? | Fn |
| If well produces oil or liquids, give location of tanks. | | | |
| give location of tanger | th that from any other lease or pool, | give commingling order number: | |
| If this production is commingled wi | th that from any ourse | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. |
| V. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | |
| Designate Type of Completi | on - (X) | Total Depth | P.B.T.D. |
| Date Spudded | Date Compl. Ready to Prod. | | 804' |
| 12-14-75 | 5-3-76 | 850° Top Oil/Gas Pay | Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | 695 |
| 5325' GR | Pictured Cliffs | 693 | Depth Casing Shoe |
| Perforations | | | |
| | THE CASING AN | D CEMENTING RECORD | |
| | | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | 991 | 100 sx |
| 7" | 5-1/2" | | |
| 4-3/4" | | 843' | 50 sx |
| 4-3/- | 2-7/8" | 843¹ 695¹ | 50 sx |
| | 2-7/8" 1-1/4" | 695' | |
| | 2-7/8" 1-1/4" | 695' | |
| V. TEST DATA AND REQUEST | 2-7/8" 1-1/4" | after recovery of total volume of load or | il and must be constituted top allow- |
| V. TEST DATA AND REQUEST | 2-7/8" 1-1/4" | 695' | il and must be eastly in the lift, etc.) |
| V. TEST DATA AND REQUEST | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this contact the second contact the s | after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas | il and must be easy to d top allow- |
| V. TEST DATA AND REQUEST OH, WELL Date First New Oil Run To Tanks | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test | after recovery of total volume of load or | il and must be easy to d top allow- |
| V. TEST DATA AND REQUEST | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this contact the second contact the s | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure | lift, etc.) Chow Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test | after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas | chow Size Gas CEN CON. COM. |
| V. TEST DATA AND REQUEST OH, WELL Date First New Oil Run To Tanks | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure | lift, etc.) Chow Size |
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| V. TEST DATA AND REQUEST OH, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. | chow Size Chow Size AUG 19 1977 Gas-ICFIL CON. COM. DIST. 3 |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure | chow Size Chow Size Gas CELL CON. COM. |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test 3 hours | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF | chole Size Chole Size AUG 19 1977 Gas-VCFIL CON. COM. DIST. 3 |
| V. TEST DATA AND REQUEST OH, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 399 AOF | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. | Chole Size Chole Size Chole Size Chole Size Chole Size Gravity of Condensate Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 399 AOF Testing Method (pitot, back pr.) | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of able for this of the able for the able | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Chole Size Gravity of Condensate Choke Size Choke Size 5/8" |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 399 AOF Testing Method (pitot, back pr.) One point back press | 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of the state of Test Tubing Pressure Oil-Bbls. Length of Test 3 hours Tubing Pressure(shut-in) ure 218 | after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 218 OIL CONSER | Chole Size Gravity of Condensate Choke Size Choke Size 5/8" VATION COMMISSION |
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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.