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DISTRIBUTION /		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE	AOTHORIZATION TO TRA	THE THE TATE OF THE	
TRANSPORTER OIL		•	•
GAS )			
OPERATOR /	_		
PRORATION OFFICE			***************************************
Tenneco Oil Co	mpanv		
Address			
	t., Suite 1200, Denver, C		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well A	Change in Transporter of: Oil Dry Go		
Recompletion Change in Ownership	Casinghead Gas Conde	7	
Change in Ownersmp			····
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, including r	Sura Fadas	} <del></del> -
Lawson	1A   Blanco Mesa	Verde Side, Fade	Federal NM 0127
Location E	1835 Feet From The North Lin	1060 Feet Stom	The West
Unit Letter;	1000 Feet From The 1107 CIT LI	te and reet From	THE MEST
Line of Section 10 T	ownship 30N Range	8W , <sub>мрм</sub> , San J	uan County
T DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C	ii or Condensate 👭	Address (Give address to which appr	oved copy of 'his form is to be sent)
Thriftway, Inc		P.O. Box 1367, Farming	ton, N.M. 87401
Name of Authorized Transporter of C	asinghead Gas or Dry Gas XX	l .	oved copy of this form is to be sent)
Southern Union Gathering Co.		P.O. Box 398, Ploomfie	eld, N.M. 87413
If well produces oil or liquids,	Unit Sec. Twp. Ege.	, , , , , , , , , , , , , , , , , , , ,	nen
give location of tanks.		No	
If this production is commingled v V. COMPLETION DATA	rith that from any other lease or pool,		
Designate Type of Complet	ion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
2008/11/2	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
6/2/76	7/10/76	5630'	5554'
6/2/76 Elevations (DF, RKB, RT, GR, etc.)	7/10/76  Name of Producing Formation	5630 Top Oil/Gas Pay	5554 <sup>1</sup> Tubing Depth
6/2/76 Elevations (DF, RKB, RT, GR, etc.) 6301 GL	7/10/76  Name of Producing Formation Blanco Mesa Verde	5630' Top Oil/Gas Pay 4800'	5554'
6/2/76 Elevations (DF, RKB, RT, GR, etc.) 6301 GL	7/10/76  Name of Producing Formation Blanco Mesa Verde	5630' Top Oil/Gas Pay 4800'	5554' Tubing Depth 5350'
6/2/76 Elevations (DF, RKB, RT, GR, etc.) 6301 GL	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes	5630' Top Oil/Gas Pay 4800'	5554 Tubing Depth 5350 Depth Casing Shoe
6/2/76 Elevations (DF, RKB, RT, GR, etc.) 6301' GL Perforations 15 Holes from	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN CASING & TUBING SIZE	5630' Top 01/Gas Pay 4800'  from 5018' - 4809'  D CEMENTING RECORD DEPTH SET	5554' Tubing Depth 5350' Depth Casing Shoe None Set.
6/2/76  Elevations (DF, RKB, RT, GR, etc.) 6301' GL  Perforations 15 Holes from  HOLE SIZE 12-1/4"	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE 9-5/8" Casing	5630' Top 01/Gas Pay 4800' From 5018' - 4809' D CEMENTING RECORD DEPTH SET 220'	5554'  Tubing Depth 5350'  Depth Casing Shoe None Set.  SACKS CÉMENT 200 SACKS
6/2/76 Elevations (DF, RKB, RT, GR, etc.) 6301' GL Perforations 15 Holes from HOLE SIZE 12-1/4" 8-3/4"	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing	5630' Top 01/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD DEPTH SET 220' 3455'	5554' Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks
6/2/76 Elevations (DF, RKB, RT, GR, etc.) 6301' GL Perforations 15 Holes from HOLE SIZE 12-1/4"	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner	5630' Top 01/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD DEPTH SET 220' 3455' 3229' - 5628'	5554'  Tubing Depth 5350'  Depth Casing Shoe None Set.  SACKS CÉMENT 200 SACKS
6/2/76  Elevations (DF, RKB, RT, GR, etc.) 6301' GL  Perforations 15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Csg. Liner 2-3/8" Tubing	5630' Top Oil/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD DEPTH SET 220' 3455' 3229' - 5628' 5350'	5554'  Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks
6/2/76  Elevations (DF, RKB, RT, GR, etc.) 6301' GL  Perforations 15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"  V. TEST DATA AND REQUEST	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE. (Test must be	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)	5554'  Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks
6/2/76  Elevations (DF, RKB, RT, GR, etc.) 6301 GL  Perforations 15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE. (Test must be	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220' 3455' 3229' - 5628' 5350'	5554'  Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this delayed)	5630' Top 011/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	5554'  Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks
6/2/76  Elevations (DF, RKB, RT, GR, etc.) 6301' GL  Perforations 15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"  V. TEST DATA AND REQUEST OIL WELL	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Csg. Liner 2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this de	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)	5554'  Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Teet	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this delayed)	5630' Top 011/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	5554'  Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  ill and must be equal to or exceed top allow  lift, etc.)  Calling Depth 5350' Calling Shoe None Set.
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this described of Test	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  (I and must be equal to or exceed top allow)  lift, etc.)  Cas-MCE P
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Teet	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this described of Test	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  (I and must be equal to or exceed top allow)  lift, etc.)  Cas-MCE P
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this december of Test  Tubing Preseure  Oil-Bble.	5630' Top Oil/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbis.	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS lil and must be equal to or exceed top allow life, etc.)  Cas-MCEP
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this described of Test	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks  It and must be equal to or exceed top allow  life, etc.)  Cas List  Cas MSE P SE P
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decent of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hours  Tubing Pressure(Shut-in)	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220'  3455' 3229' - 5628'  5350'  after recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF -0-  Casing Pressure (Shut-in)	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  ll and must be equal to or exceed top allow life, etc.)  Cas MCEP OIL CON DIST.  Gravity of Condensat -0- Choke Size
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decented to the second control of the s	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF -0-  Casing Pressure (Shut-in) 684	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  It and must be equal to or exceed top allow  lift, etc.)  Cock is  Cravity of Condensat -0- Choke Size 3/4"
6/2/76  Elevations (DF, RKB, RT, GR, etc.) 6301 GL  Perforations  15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF  Testing Method (pitot, back pr.) Back Pressure	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Csg. Liner 2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this defent this d	5630' Top Oil/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) 684  OIL CONSERV	Tubing Depth  5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS  300 SaCKS  230 SaCKS  Land must be equal to or exceed top allow life, etc.)  Clock life  Cravity of Condensat  -0- Choke Size 3/4"  /ATION COMMISSION
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIA	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decented by the second of the	5630' Top 0:1/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF -0-  Casing Pressure (Shut-in) 684  OIL CONSERV	Tubing Depth  5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS  300 SaCKS  230 SaCKS  Land must be equal to or exceed top allow life, etc.)  Clock life  Cravity of Condensat  -0- Choke Size 3/4"  /ATION COMMISSION
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 'GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIA	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decay able for this d	5630' Top Oil/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) 684  OIL CONSERVA	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks  Lit and must be equal to or exceed top allow life, etc.)  Cook list  Choke Size 3/4"  /ATION COMMISSION 0 1976
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIA	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decented by the second of the	5630' Top Oil/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) 684  OIL CONSERVA APPROVED BY Casinal Signal	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  ll and must be squal to or exceed top allow life, etc.)  Clock life  Cravity of Condensat -0- Choke Size 3/4"  VATION COMMISSION 0 1975 19
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 'GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIA	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decay able for this d	5630' Top Oil/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) 684  OIL CONSERVA APPROVED BY Casinal Signal	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks  Lit and must be equal to or exceed top allow life, etc.)  Cook list  Choke Size 3/4"  /ATION COMMISSION 0 1976
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decent of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  534  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	5630' Top Oil/Gas Pay 4800'  From 5018' - 4809'  DEPTH SET 220' 3455' 3229' - 5628' 5350'  after recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF -0- Casing Pressure (Shut-in) 684  OIL CONSERV APPROVED BY Osinal Signal Title SUI	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 Sacks 300 Sacks 230 Sacks  Lit and must be equal to or exceed top allow life, etc.)  Cook list  Choke Size 3/4"  /ATION COMMISSION 0 1976  PERVISOR DIST. #3  n compliance with RULE 1104.
6/2/76  Elevations (DF, RKB, RT, GR, etc., 6301 GL  Perforations  15 Holes from  HOLE SIZE  12-1/4"  8-3/4"  6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF  Testing Method (pitot, back pr.)  Back Pressure  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this decent of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  534  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220'  3455' 3229' - 5628' 5350'  Infer recovery of sotal volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF -0-  Casing Pressure (Shut-in) 684  OIL CONSERV  APPROVED  BY  TITLE  SUI  This form is to be filed in	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  Lil and must be equal to or exceed top allow life, etc.)  Cocking
6/2/76  Elevations (DF, RKB, RT, GR, etc.) 6301 GL  Perforations  15 Holes from  HOLE SIZE 12-1/4" 8-3/4" 6-2/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7154 AOF  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	7/10/76  Name of Producing Formation Blanco Mesa Verde  5544' - 5100'; 12 Holes  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8" Casing  7" Casing  4-1/2" Csg. Liner  2-3/8" Tubing  FOR ALLOWABLE (Test must be able for this defented by the second by the best of my knowledge and belief.	Top Oil/Gas Pay 4800'  From 5018' - 4809'  D CEMENTING RECORD  DEPTH SET 220'  3455' 3229' - 5628'  5350'  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF -0-  Casing Pressure (Shut-in) 684  OIL CONSERV  APPROVED BY  TITLE  This form is to be filled in well, this form must be accommand the well in accommand the second tests taken on the well in accommand the second tests taken the second tests t	Tubing Depth 5350' Depth Casing Shoe None Set.  SACKS CEMENT 200 SaCKS 300 SaCKS 230 SaCKS  li and must be equal to or exceed top allow lift, etc.)  Cocking C

(Title)

9-1-76 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.