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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: Tenneco Oil Company

Address: 1860 Lincoln St., Suite 1200, Denver, Colorado 80203

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Lawson</u>	Well No. <u>1A</u>	Pool Name, including Formation <u>Blanco Mesa Verde</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM 012711</u>
Location				
Unit Letter <u>E</u>	<u>1835</u> Feet From The <u>North</u> Line and	<u>1060'</u> Feet From The <u>West</u>		
Line of Section <u>10</u>	Township <u>30N</u>	Range <u>8W</u>	, NMPM, <u>San Juan</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Thriftway, Inc.</u>	<u>P.O. Box 1367, Farmington, N.M. 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Southern Union Gathering Co.</u>	<u>P.O. Box 398, Bloomfield, N.M. 87413</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>No</u>

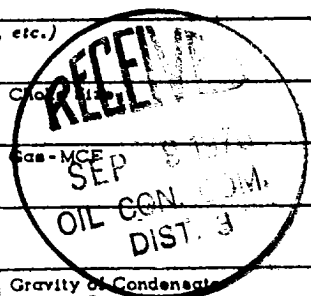
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>6/2/76</u>	Date Compl. Ready to Prod. <u>7/10/76</u>	Total Depth <u>5630'</u>	P.B.T.D. <u>5554'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6301' GL</u>	Name of Producing Formation <u>Blanco Mesa Verde</u>	Top Oil/Gas Pay <u>4800'</u>	Tubing Depth <u>5350'</u>					
Perforations <u>15 Holes from 5544' - 5100'; 12 Holes from 5018' - 4809'</u>							Depth Casing Shoe <u>None Set.</u>	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12-1/4"</u>	<u>9-5/8" Casing</u>	<u>220'</u>	<u>200 Sacks</u>					
<u>8-3/4"</u>	<u>7" Casing</u>	<u>3455'</u>	<u>300 Sacks</u>					
<u>6-2/8"</u>	<u>4-1/2" Csg. Liner</u>	<u>3229' - 5628'</u>	<u>230 Sacks</u>					
	<u>2-3/8" Tubing</u>	<u>5350'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D <u>7154 AOF</u>	Length of Test <u>3 Hours</u>	Bbls. Condensate/MMCF <u>-0-</u>	Gravity of Condensate <u>-0-</u>
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure (shut-in) <u>534</u>	Casing Pressure (shut-in) <u>684</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Div. Production Manager
(Title)
9-1-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 9 1976, 19____

BY Original Signed by [Signature]

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.