SANTA FE /	NEW MEXICO	OIL CONSERVATION COMMISSION	Form C-104	
FILE /		AND  REWUEST FUR ALLOWABLE  Supersedes Old C-104 and C		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	LEGAS	
TRANSPORTER OIL /		••••••••••••••••••••••••••••••••••••••	en e	
OPERATOR	-		•	
1. PRORATION OFFICE				
Tenneco Oil Co	Ompany			
Address				
Reason(s) for filing (Check proper	St. Suite 1200, Denver,			
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership		ry Gas		
If change of ownership give non		ondensate X		
and address of previous owner_				
II. DESCRIPTION OF WELL A!	ND LEASE. Well No.   Pool Name, Includi	nc Formation	*NM 012711	
Lawson	i 1 A	Time of Le	eral or Fee Federal *	
Location Unit Letter E . ]	1835 Feet From The North	10601		
Line of Section 10	2011	Line and 1060' Feet Fra		
	Township 30N Range	8W , NMPM,	San Juan County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL OIL Or Condensate	GAS Address (Give address to which a		
Plateau, Inc.		Box 108. Farmington	roved copy of this form is to be sent)	
Name of Authorized Transporter of Southern Union	Gathering Company	indicess to which app	roved copy of this form is to be sent!	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	nfield, New Mexico 87413	
give location of tanks.	'E ' 10   30N 8V	Yes	10-13-76	
IV. COMPLETION DATA	with that from any other lease or po-	ol, give commingling order number:		
Designate Type of Comple	tion (X)	noixove: Deepen	Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-2-76 Elevations (DF, RKB, RT, GR, etc.,	7-10-76 Name of Producing Formation	56301 Top Otl/Gas Pay	5554'	
6301 GL	Blanco Mesa Verde	4800'	Tubing Depth 5350'	
15 Holes from 5	544'-5100'; 12 Hole	s from 5018'-4809'	Depth Casing Shoe None set	
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	Thomas Sec	
12-1/4"	9-5/8" Casing	DEPTH SET	SACKS CEMENT	
8-3/4"	7" Casing	3455'	200 Sacks 300 Sacks	
6-1/8"	4-1/2" Casing L 2-3/8" Tubing	nr. 3229'-5628' 5350'	230 Sacks	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of land all	and must be equal to or exceed top allow-	
OII. WEI.I.  Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, gas li		
Length of Test			, , , , , , , , , , , , , , , , , , ,	
Langth of 1991	Tubing Pressure	Casing Preesure	Choke Size	
Actual Prod. During Tost	Oil-Bbls.	Water-Bbls.	GHT WELL S	
			DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D 7154 AOF	Length of Test  3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	-0- Casing Pressure (Shut-in)	-O-	
Back Pressure	534	684	3/4"	
VI. CERTIFICATE OF COMPLIAN	CEMITTERIE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
		By Original Sichelle Supervisor DIST. #3		
		SUPERVISOR DIST. #3		
		This form is to be filed in compliance with RULE 1104.		
1Signatura)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
Division Production Manager		tests taken on the west in accordance with MULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	1-5-77 (Date)		Fill out only Section's I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.		
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