

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-012711	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1835' FNL, 1060' FWL		8. FARM OR LEASE NAME Lawson	
14. PERMIT NO.		9. WELL NO. 1A	
15. ELEVATIONS (Show whether of, ft, or, etc.) 6301' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T30N R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

SEP 25 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Recomplete Fruitland coal</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/12/85 MIRUSU. Blew well down and killed w/1% KCL wtr. NDWH, NUBOP. RIH w/tbg. Tagged fill at 5358'. CO 196 fill to PBD @ 5554' w/foam. POOH and landed tbg @ 5350'. Started FTCU w/300 psi back pressure.

9/13/85 RIH w/tbg and tagged fill @ 5489'. CO 65' fill to PBD @ 5554' w/foam. POOH w/tbg. RIH and set Model "D" pkr w/expendable plug on W. L. @ 3220'. Replaced single tbghead w/dual tbghead. Attempted to PT csg. Wtr came out bradenhead valve. RIH w/LOK-SET pkr and 1 jt 2-3/8" tbg. Set pkr @ 31'. P.T. csg and Model "D" pkr to 3500 psi. Held o.k. POOH w/tbg and pkr. Tbg. head seals apparently leaking.

9/14/85 Packed off secondary seal in tbg head w/teflon plastic sealer. P.T. csg. to 3500 psi for 10 min. Held o.k. Perf'd fruitland coal w/1 JSPF from 2822'-29', 2836-53', 2925'-30', 2936'-39' and 2985'-3014'. Total of 61' perf'd. Well started unloading 7" csg. Killed well and RIH w/7" fullbore pkr on 2-3/8" tbg and set @ 2735'.

9/15/85 Replaced 7" primary pack-off and secondary seal rubber. Stripped tbg head and BOP over tbg and nipped up. Loaded annulus and P.T. to 3500 psi for 15 min. Held o.k.

9/16/85 RU to acidize. Held 500 psi on csg. Broke down perfs w/1% KCL wtr @ 1300 psi. Acidized w/1250 gal weighted 15% HCL and 92 ball sealers @ 4 BPM and 1900 psi. Released pkr and RIH past perfs. Blew hole dry with N2. Frac'd down csg w/70 Quality foam and 20/40 sand. 1200.00 gal & 144.00# 20/40 sd.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis
(This space for Federal or State office use)

TITLE Senior Regulatory Analyst

DATE 9/23/85

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 02 1985

ACCEPTED FOR RECORD

DATE 10/1/1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

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9/17/85 RIH w/2-3/8" long string. Tagged fill @ 3020'. CO 200' fill w/foam to Model "D" pkr. Knocked out expendable plug. RIH and tagged fill @ 5266'. Had 288' fill. RIH w/2405' of 1-1/4" tbg on 2-3/8" tbg. CO 234' fill to 5500'. POOH and landed tbg @ 4059'.

9/18/85 RIH and tagged fill at 5410'. CO 90' fill to 5500' w/foam. Could not get any deeper.

9/19/85 RIH w/tbg. Tagged bottom @ 5500'. No additional fill overnight. RIH w/long string and landed @ 5308'. RIH w/short string and landed @ 2947'. NDBOP. NUWH. Pumped out expendable check from long string. Pumped out plug from short string and kicked around w/N2. Left both zones flowing to pit. RDMOSU.

N2 (C) 1985 RECEIVED
OCT 02 1985
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct	
SIGNED <u>Scott McKinnis</u>	TITLE <u>Senior Regulatory Analyst</u> DATE <u>9/23/85</u>
(This space for Federal or State office use)	
ACCEPTED FOR RECORD	
APPROVED BY _____	TITLE _____ DATE <u>OCT 01 1985</u>
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Smm