STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

this application.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

per ne . Fruitland Coa -3014' KB	Well Name 1A Range 8W plete Items 1 and 2 Intermediate Zone 1	
80155 Lawson Township 30N Pletion must com Oper One -3014' KB	IA Range 8W plete Items 1 and 2 Intermediate Zone 1 OCT 1 7 1985	below. Lower Zone Blanco Mesaverde 4809'-5544' KB Gas
Township 30N pletion must com per one . Fruitland Coa -3014' KB	Range 8W plete Items 1 and 2 Intermediate Zone 1 OCT 1 7 1985	Blanco Mesaverde 4809'-5544' KB Gas
30N pletion must comper one . Fruitland Coa -3014' KB	Intermediate Zone OCT 1 7 1985	Blanco Mesaverde 4809'-5544' KB Gas
ng . Fruitland Coa	Intermediate Zone	Blanco Mesaverde 4809'-5544' KB Gas
per ne . Fruitland Coa -3014' KB	Intermediate Zone	Blanco Mesaverde 4809'-5544' KB Gas
-3014' KB	OCT 1 7 1985	4809'-5544' KB Gas
ng 🦂	OCT 171985	Gas
ng 🦂	OCT 171985	Gas
	OCT 171985	Flowing
- ***	OCT 1 7 1985	1
	IL CON. DIV.	4
MCF	DIST. 3	149 MCF
cement, perfora h, location and e pertinent. of all wells on addresses of ope or other accept	ated intervals, tubin type of packers and applicant's lease, a erators of all leases table log with tops a	ng strings, including side door chokes, and such that the string applicant's land bottoms of producing a not available at the
mation above is	true and complete to	
EZ TitleS	UPERVISOR DISTRICT # 3	Date OCT 17 1985
	Multiple Completes, centralizers cement, perform perform to pertinent. of all wells on addresses of operation and the substitute of the s	Multiple Completion, showing all cans, centralizers and/or turbolizers cement, perforated intervals, tubing, location and type of packers and expertinent. of all wells on applicant's lease, and divide sees of operators of all leases or other acceptable log with tops are on indicated thereon. (If such log it shall be submitted as provided by mation above is true and complete to the state of the submitted as provided by

REVISED COMPLETION 220' 2822' 2947' 3014 3220' 3229'-3455' 40891 5018'_ 5100' -±5308¹ 5544'

56281

	WELL I	טט		
CASING:				
9-5/8°00, 3	6 LB, <u>K-55</u> CBG.	.v/2	00	SX
TOC	gurf . Hole si	E 12-1/4		
	rks			
7_000,_26	LB, K-55 C90	.V/	150	SX
TOC	<u>surf</u> . Holb si rks	LE_8-3/4	_DATE:_	6-9-76
	5 LB,K-55 CBG.W			SX
	@ 3229 . HOLE SI			
	·			
REMA	RKS TOL @ 3229;	Kev. CHI	(13 BBL	
Tubing:				
2-3/8 *OD, 4.	.7 LB , <u>J-55</u> GR	ADE,	RD , -	CPLG
LANI	ED 4 53081 . SN.	PACKER,	ETC	
1_1// *00 . 2	4# LB, 1-55 GB	ADE, 10	RD,	ಡಾಡ
LANT	DED # SN.	PACKER,	ETC	
PURP	RODS		ICHOR	