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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Tenneco Oil Company		
Address 1860 Lincoln St., Suite 1200, Denver, Colorado 80203		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Com. Agr. 14-08-001-2440

Lease Name Florance	Well No. 32A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee F 99	Lease No. See Above
Location Unit Letter F ; 1703 Feet From The North Line and 1850 Feet From The West Line of Section 15 Township 30N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Thriftway Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1367, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 398, Bloomfield, N. M. 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Pge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/24/76	Date Compl. Ready to Prod. 7/29/76		Total Depth 5055'		P.B.T.D. 5001'			
Elevations (DF, RKB, RT, GR, etc.) 5760' GR	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4315'		Tubing Depth 4855'			
Perforations 9 Holes from 4842' - 4713' and 10 Holes from 4582' - 4315'					Depth Casing Shoe None set			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		209'		240 Sacks			
8-3/4"	7"		2975'		375 Sacks			
6-1/8"	4-1/2" Liner		2728' - 5046'		245 Sacks			
	2-3/8" Tubing		4855'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4594 AOF	Length of Test 3 Hours	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 547	Casing Pressure (Shut-in) 594	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*A. R. Kendrick*  
(Signature)

Division Production Manager  
(Title)

9-10-76  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY Original Signed by A. R. Kendrick

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.