

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Florance	
9. Well No. 32A	
10. Field and Pool, or Wildcat Blanco Mesaverde	
12. County San Juan	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER AN EXISTING WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.

RECEIVED
JUN 10 1985
OIL CON. DIV.
DIST. 3

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator
Terneco Oil Company

3. Address of Operator
P. O. Box 3249, Englewood, CO 80155

4. Location of well
UNIT LETTER F 1703 FEET FROM THE North LINE AND 1850 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 30N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5760' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐
		OTHER <u>Stimulate</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/85 MIRUSU. Blow well dn. Kill well w/1% KCl water. NDWH. NUBOP. RIH w/tbg & 3-7/8" bit to 4200'.

5/28/85 RIH wtbg. Tag fill @4955'. CO to 5001 w/foam. DO FC & drilled to PBTD of 5025'. Perf MV-PL0 w/2 JSPF, w/3-1/8" csg gun fr 4779-84', 4814-42', 4860-63', 4874 , 4904-06', 4952-54', 4998-5002', 45' - 90 holes. Acid w/1800 gals 15% wgt'd HCL.

5/29/85 Frac'd well w/76,000 gal 1% KCl SW & 114,000#'s 12/20 sd. Treated @85 BPM & 1250 psi.

5/30/85 RIH w/WL set 4-1/2" RBP. Set @4440'. RIH w/tbg & pkr. Set pkr @4427'. PT RBP to 3500 psi. Held ok. Released pkr. RIH w/3-1/8" csg gun, perf 1 JSPF @4312-22, 4338-40, 4346-50, 4376-84, 4392-4412, 44'-44 holes. Acidized w/1000 gals 15% wgt'd HCL. Treated @30 BPM @2700 psi. Frac;d w/98,000 gals 1% KCL SW & 80,430 12/20# sd. Well screened out w/76,500# on formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Scott McHenry TITLE Sr. Regulatory Analyst DATE 6/4/85

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE JUN 10 1985

CONDITIONS OF APPROVAL, IF ANY: