4.5 STATE OF NEW MEXICO OIL CONSERVATION TO THE THE ENERGY AND MINERALS DEPARTMENT --. -- .-----Form C-103 DISTRIBUTION SANTA FE, NEW MEXICUA7501 SANTA FE DEC 05 1985 5a inticate Type of Lease FILE U.S.G.S. State Fee X LAND OFFICE OIL CON 5. State Oil & Gas Lease No. PERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) 7 Unit Agreement Name WELL SASL X OTHER-8. Form or Lease Name 1. Name of Operator Florance Tenneco 0il Company 9. Well No. 1. Address of Cperator 32A P. O. Box 3249, Englewood, CO 80155 10. Field and Pool, or Wildcat 4. Location of well Blanco Mesaverde PEET FROM THE North LINE AND 1850 1703 15. Elevation (Show whether DF, RT, GR, etc.) 12. County San Juan 5760' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUE AND ABANDON AN REMEDIAL WORK MCE DRILLING DPMS. GRARILY ABANDON OTHER _ Add Day 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 11/14/85 MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP. Tally. RIH w/WL set 4-1/2" RBP & set @ 4240'. Press tst to 3000 psi. Held o.k. Dumped 2 sxs sd on RBP. RIH w/tbg & spot 150 gals 7-1/2% DI HCl @ 4218'. POOH w/tbg. 11/15/85 Rig up wireline and run GR/CCL from 4234'-3900'. Perforate Chacra w/3-1/8" premuim charge csg gun 2 JSPF, from 4084-90' and 4213-18' 11 ft (22 holes). RIH w/4-1/2" fullbore pkr on tbg and set @ 3946'. Acidize Chacra w/400 gals weighted 15% HCl and 33 1.1 S.G. Ball sealers. Acid away @ 4 PBM and 1050 psi. Good ball action. Ball off complete. Final treat. pressure = 3000 psi. Release pkr and RIH to RBP. Pull up 3-1/2" stands. Unload hole w/nitrogen. POOH w/tbg and pkr. Frac chacra dwn csg w/55,000 gals 70 qual foam w/2% KCl in 20# gel and 106,000# 20/40 sd. Frac screened out w/91,000# sd in formation. Left 15,000# in csg. AIR = 25 BPM and ATP = 1400 psi. Maximum and final pressure is 3400 psi. 11/16/85 RIH w/tbg and tag fill @ 2110'. Pmp 2% KCL wtr dwn backside and c/o to TOL @ 2728'. Sand and wtr blowing out tbg when making connection. Pmp 2% KC1 dwn tbg and kill tbg. RIH w/tbg and tag sand @ 3151'. Rig up nitrogen and c/o to 3920'.

Senior Regulatory Analyst

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

18. I hereby certify/that the information above is true and complete to the best of my knowledge and belief.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THE PLAN WHITEHALS DE	PAR	111115	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
DPERATOR	1		

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DI

Form C-103

DISTRIBUTION					Revised 10-1-78
SANTA FE	SANTA	FE, NEW MEX	CO自為01		
PILE			$D\mathcal{E}_{\mathcal{C}}$	5a. Indicate Type	
U.S.G.S.			•	State	Fee X
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(00 NOT USE THIS FORM FOR PROP.	NOTICES AND REP	EN OR PLUG BACA TO A	DIFFERENT RESERVOIR. ALS.)		7//////////////////////////////////////
				7. Unit Agreemen	i Name
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Name of Operator				8. Form or Lease	Iname
Tenneco Oil Company				Florance	
3. Address of Operator				9. Well No.	
P. O. Box 3249, En g l	ewood, <u>CO 80115</u>	· ·		32A	al es Wilder
4. Location of well			1050	l.	1
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	15. Elevation (5	how whether DF, RT,	GR, etc.)	12. County	
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16. Check A	ppropriate Box To I	Indicate Nature	of Notice, Report o	r Other Data	
NOTICE OF IN		1	SUBSEQU	JENT REPORT OF:	
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PERFORM REMEDIAL WORK	PLUG AND A	BANDON AEMED	IAL WORK		ING CASING
TEMPORARILY ABANDON			HCE DRILLING OPHS.	PLUE	AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLA	ANS CASING	TEST AND CEMENT JOS	<u> </u>	
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17. Describe Proposed or Completed Ope			laine persinent dates, inc.	luding estimated date of	starting any proposed
17. Describe Proposed or Completed Operark) SEE RULE 1103.	erations (Clearly state all	pertinent details, and	give pertinent desco, and		- '
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18. I hereby certify that the information	above is true and complet	s to fue best of ma at			· / —
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TIENED XXIII - 1/1	Kinny	TITLE Senior	Regulatory Analy	SI DATE //	- 101
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