

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Santa Fe 179511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Northeast Blanco Unit
No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

5A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/4, Sec. 13-30N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Blackwood & Nichols Company

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2160' F/NL - 1140' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5787' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On 7-12-76 ran five jts. 9-5/8", 32.30#, H-40 casing; 230' set at 242'; cemented with 225 sacks of class B cement; cement circulated. On 7-13-76 tested casing with 800 PSI for thirty minutes; held OK.

On 7-21-76 ran 72 jts. 7", 23#, K-55 casing; 2945' set at 2956'; stage collar set at 1643'; cemented first stage with 250 sacks of 50-50 pozmix with 2% Gel 6-1/4# Gilsonite per sack and 2% CaCl₂. Circulated 15 bbls cement. Second stage with 350 sacks of 50-50 pozmix with 2% Gel, 6-1/4# Gilsonite per sack; circulated 30 bbls cement. On 7-22-76 tested casing with 1000 PSI for thirty minutes, held OK. Drilled stage collar at 1643'; tested casing with 1000 PSI for thirty minutes. Held OK.

On 8-6-76 ran 139 jts. 4-1/2", 10.50#, K-55 casing; 4415' set at 4425'; cemented with 70 sacks of 65-35 pozmix with 12% Gel and 12-1/2# Gilsonite per sack, followed with 50 sacks of class B neat cement. Temperature survey; top of cement 2600'. Will complete well when a rig becomes available.

RECEIVED

AUG 19 1976

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE

District Manager

DATE 8-16-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side