

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINERAL SURVEY

STANDARD NOTICES AND REPORTS ON WELLS
(Do not use for wells drilled or to be drilled or to be plugged or plugged back to a different reservoir.
Use for information for permit applications.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Plackwood & Nichols Company

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2160' F/NL - 1140' F/WL

5. PERMIT NO. 12. ELEVATIONS (SEE WELL LOG FOR DETAILS, ETC.)
5797' DF

6. UNIT ACQUISITION NAME
Northeast Blanco Unit

7. FARM OR LEASE NAME
Northeast Blanco Unit

8. WELL NO.
5A

9. FIELD AND POOL, OR WILDCAT
Blanco Mesavende

10. SEC., T., R., M., OR L.N. AND
SURVEY OR AREA
NW/4, Sec. 13-30N-04W

11. COUNTY OF JURISDICTION
San Juan

12. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	DRILL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPLENISHING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR CHARGE ☐	ABANDON* ☐	SHOOTING OR CHARGING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE THE USES OR OPERATIONS OF THE WELL, including pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sub surface locations and measured and true vertical depths for all markers and zones pertinent to the work.*

On 11-11-76, ran twenty-four joints of 2-7/8", 6.40#, J-55, 10 rd. non-upset; 723 liner set at 5049'; top of liner at 4326'. Cemented with fifty sacks of class B cement with .6% CFR-2. On 11-12-76, pressured up on 4-1/2" casing and 2-7/8" liner with 1100 PSI for twenty minutes, held OK.

On 11-14-76, perforated 2-7/8" liner 4910' - 4990' with 2-1/8" glass jets, one per foot.

Sand-water fractured with 120,230 gallons water and 90,000 lbs. of 20-40 sand.

Maximum treating pressure: 1800 PSI
Minimum treating pressure: 1650 PSI
Average treating pressure: 1650 PSI
Average injection rate 44 bbls/min.



18. I hereby certify that the foregoing is true and correct

SIGNED: DeLasso Loos TITLE: District Manager DATE: 11-23-76

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: