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-	UISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	I	CONSERVATION COMMISSIO FOR ALLOWABLE AND ANSPORT OIL AND NATU	Supersedes Old C-104 an Effective 1-1-65
1.	GAS / OPERATOR / PRORATION OFFICE Operator			
	Blackwood & Ni	cnois Company		
	P. O. BOX 1237 Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership		Other (Please expla	,
	If change of ownership give name			hange from 64
	and address of previous owner			
EI.	DESCRIPTION OF WELL AND Lease Name Northeast Blanco Unit	LEASE   Well No.   Pool Name, Including F	State	of Lease Lease Federal 07861
	Lecation Unit Letter P : 1	010 Feet From The South Lin	ne and 920 Fee	t From The East
		wnship 30N Range	8₩ , NMPM,	San Juan Cou
**		TER OF OIL AND NATURAL GA	A.C.	
	Name of Authorized Transporter of OI Inland Corporation Name of Authorized Transporter of Co El Paso Natural Gas	or Condensate XX	Address (Give address to which P.O. Box 1528, F. Address (Give address to which	h approved copy of this form is to be sent)  armington, New Mexico 87 h approved copy of this form is to be sent)  rmington, New Mexico 874
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	If this production is commingled wi	ith that from any other lease or pool,	Yes	1-23-78 er:
	COMPLETION DATA	Oil Well Gas Well		pen Plug Back   Same Res'v. Diff. F
	Designate Type of Completi		X	
	Date Spudded 6-26-76	Date Compl. Ready to Prod. 7-10-76	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4278 ¹ Top %k∕Gas Pay	None Tubing Depth
	6328' GL	Chacra	4262'	4248'
	Perforations None			Depth Casing Shoe 4252
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4" 8-3/4"	9-5/8"	284' 3564'	25.0 <b>'</b> 650
	6-1/4"	4-1/2"	4252'	50
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this do	ifter recovery of total volume of lepth or be for full 24 hours)	oad oil and must be equal to or exceed top
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
	Langih of Test	Tubing Pressure	Casing Pressure	Choke Stze
	Actual Prod. During Test	O11 - Bb1s.	Water-Bbls.	Gde - MCF
İ				
	GAS WELL			. W
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ļ	9900	3 hours Tubing Pressure (Shut-in)	None Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)  Back pr.	Tubing Pressure (Shut-in) 640	640	3/4"
 ∤∎	CERTIFICATE OF COMPLIAN	<u> </u>	1	ERVATION COMMISSION
1.	CEATIFICATE OF COMPLIAN	J <b>u</b>		AN 2 1 1070
	Commission have been complied v	regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	APPROVED	ed by A. R. Kendrick

District Manager (Title) January 23, 1978 (Date)

## CONSERVATION COMMISSION FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

County

87401

078615A

		Yes	i	1_22	.70		
lease or pool,	give commi		number:	1-23-	- / 8		
rease or poor,	give commi	nging order		·			
Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
; X	X	<u>.</u>	<u> </u>	 <del> - </del>	l 	L	
Prod.	Total Depth			P.B.T.D.	P.B.T.D.		
ormation	4278¹ Top %k∕Gas Pay			None Tubing Depth			
Jimation .	4262'						
	4202			4248 Depth Casing Shoe			
					252		
G, CASING, AND	CEMENTI	NG RECORE	)				
BING SIZE	DEPTH SET		SA	CKS CEMEN	Τ		
8"	284'			25.0 <b>'</b>			
	ļ	3564'		<del> </del>	650		
<u>'2"</u>	4252			4	50		
	<u> </u>			<del></del>			
(Test must be a) able for this de	fter recovery oth or be for	of total volum	ne of load cil	and must be e	qual to or exce	ed top allou	
		Method (Flow,		ft, etc.)	<del></del>		
	Casing Pressure		Choke Size	Choke Size			
						<u> </u>	
	Water - Bbls	J.		Gae-MCF		***	
	Water - Bbls	1.		Gae-MCF		V.	
		ensate/MMCF		Gravity of C	Condensate		
	Bbls. Cond	ensate/MMCF		Gravity of C	Condensate		
it-in)	Bbls. Cond No	eneate/MMCF		Gravity of C			
ut-in)	Bbls. Cond No	eneate/MMCF one soure (shut-	in)	Gravity of C	′ <b>4</b> "		
ut-in)	Bbls. Cond No	eneate/MMCF one soure (shut-	in) Onserva	Gravity of C Choke Size 3/	'4" MMISSION		
a <b>t-in)</b> O	Bbls. Cond No	ensate/MMCF One ssure (Shut- 540 OIL C	in) Onserva	Gravity of C	'4" MMISSION		
Conservation	Bbls. Cond NC Casing Pre	ensate/MMCF one ssure (shut- 540 OIL C	in) onserva JAN	Gravity of Concession of Choke Size  3/ATION CON 2/A 1076	/4" MMISSION		
Conservation	Bbls. Cond NC Casing Pre	ensate/MMCF one ssure (shut- 540 OIL C	onserva JAN Signed by	Choke Size 3/ATION COM 2 / 1/270 y A. R. Ke	/4" MMISSION ) , 19 endrick		
Conservation	Bbls. Cond NC Casing Pre	eneate/MMCF one seure (shut- 640 OIL C VED riginal S	onserva JAN Signed by	Gravity of Concession of Choke Size  3/ATION CON 2/A 1076	/4" MMISSION ) , 19 endrick		
3 hours ut-in) 10 1 Conservation formation given dge and belief.	Bbls. Cond NC Casing Pre	eneute/MMCF one seure (shut- 640 OIL C VED riginal	ONSERVA	Choke Size 3/ATION COM 2 / 1770 y A. R. Ke	MMISSION , 19 endrick		
Conservation ormation given lige and belief.	Bbls. Cond NC Casing Pre  APPROV  TITLE This	one soure (shut- 540 OIL C VED riginal S	ONSERVA  JAN  Signed by	Choke Size  3/ ATION COM  ATION COM  A. R. Ke  DEST.  Compliance weekle for a per-	MMISSION , 19 endrick	04.	
Conservation ormation given dge and belief.	Bbls. Cond  NC Casing Pre  APPROV  TITLE  This  If the well, thi tests tak	one soure (Shut- 540 OIL C VED  riginal S s form is to this is a require s form must ten on the w	ONSERVA  Signed by  Be filed in  the for allow  be accompa	Choke Size  3/ ATION COM  ATION COM  A. R. Ke  Compliance was the compliance with incompliance with in	MMISSION  , 19 endrick  with RULE 11 ewly drilled contation of the	04. or deepened e deviation	
ut-in)  Conservation ormation given	APPROVE TITLE	one of the wand rec	ONSERVA  Signed by  Befiled in  the fire allow  the accompated in accompated wo	Choke Size  3/ATION COM  ATION COM  A. R. Ke  Compliance we wable for a neinied by a tate redance with it is to filled compliance.	MMISSION  , 19 endrick  with RULE 11 ewily drilled contaction of the	04. or deepened e deviation y for allow	