

Form 9-33:
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T29N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Producing Royalties, Inc.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1120' FNL - 860' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5783' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-6-76

Moved in and rigged up Farmington Well Service swabbing unit. Blue Jet ran gamma-ray correlation and collar log. Swabbed csg down to 1300'. Blue Jet perforated 1887-1916' with one 2-1/8" glass jet/ft. Swabbed hole down.

8-11-76

Western Company and NOWSCO foam frac Pictured Cliffs perfs 1887-1916' using 144 bbls wtr, 30,000 lbs 10-20 sd, 31 gals Adafoam, 162,600 SCF nitrogen. Spearhead frac w/200 gals 15% HCl. Breakdown 2500 psi, IF 1800 psi, Avg 1900 psi, Final 2100 psi, ISDP 1500 psi, Avg foam IR 20 BPM, Avg fluid IR 4.5 BPM.

8-14-76

Moved in Farmington Well Service. Rigged up and ran 60 jts 1 1/4" OD 2.4# CW-55 10R EUE "new" tbg. TE 1911.83' set @ 1913' RKB. Tagged sand @ 1916'. Landed tbg and nipped up wellhead. Released rig. Shut well in.

RECEIVED

AUG 18 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

U.S. GEOLOGICAL SURVEY
Engineer

DATE

8-16-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: