4-USGS 1-N	MERB 1-Pr	oducing Ro	yalties	5 1-F	ile				/
Firm 9-830 (Lev. 5-63)		LINUTEE	`		SUBMIT	IN DUPLICA	\TE•	Ford	m approved.
		UNITE				(See c	other in-		get Bureau No. 42-R355.5.
en 1 m - 1 - 1		TMENT C			IERIOR		tions on se side)	5. LEASE DESIG	NATION AND SERIAL NO.
		GEOLOGIC	CAL SU	RVEY	:	:		SF 06555	
WELL CO	MPLETION	OR RECO	MPLETI	ON F	REPORT A	ND LO	G *	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME
ia. TYPE OF WEI	L: OII	, [] GAS						7. UNIT AGREEM	ENT NAME
b. TYPE OF COM		LL LJ WELL	ارو لي	RY L.J	Other			1. UNIT AGREEM	TOTAL MARIE
NEW [V]	WORK DE	EP- PLUG	DIFF		Other	-11/5-		S. FARM OR LEA	ASE NAME
WELL [A]	OVER L EN	L BACK	LES!	VR	REC			Payne	
Pro	ducina Rov	alties, Ir	ıc.	9	·	- 407C		9. WELL NO.	
3. ADDRESS OF OPE					SEP	7 1910			1
Box	234, Farm	nington, NM	8740]	L 1				10. FIELD AND I	POOL, OR WILDCAT
4. LOCATION OF WE	LL (Report locat	ion clearly and in	accordance	with ang	STATES	RESU	A.	Fulcher	
At surface	1120)' FNL - 86	O' FEL	1		LD /		11. SEC., T., R.,	M., OR BLOCK AND SURVEY
At top prod. in	terval reported b	elow		. 4	Wrna.	.076	\		
At total depth		** **	- :		SEP	1210	1	Sec 11	T29N, R12W
			14. PE	RMIT NO.	OIL CON	E COM.	 	12. COUNTY OR	13. STATE
1 1 1					/ OIL AND	T. 3	/	PARISH San Juar	n NM
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DA	TE COMPL.	(Ready to			F, RKB, F		9. ELEV. CASINGHEAD
7-31-76	8-4-7	76	8-25-7	76	<u> </u>	5783 GF	R - 57	87 RKB	
20. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D., MD	t TVD 22	HOW M	TIPLE COMPL.,	23. INTE	CRVALS LED BY	ROTARY TOOLS	CABLE TOOLS
2060'						<u> </u>	<u>→ </u>	0-2060	25, WAS DIRECTIONAL
24. PRODUCING INTE	RVAL(S), OF THIS	S COMPLETION-TO	OP, BOTTOM,	NAME (M	ID AND TVD)*				SURVEY MADE
3 1007 1	0161 5	1 01:54	<u>.</u>				•	싰취실환화학	NTO
188/-1 26. TIPE ELECTRIC		cured Cliff	S	·		1.4		27	NO NO WAS WELL CORED
3-1	ion Electr				•	3			No
Induct	TOIL ETECCI	. IC 1109				A 20			110
23.		CA	SING RECO	RD (Rep	ort all strings se	t in well)			
CASING SIZE	WEIGHT, LB.	<u> </u>	SING RECO		ort all strings se		ENTING	RECORD	AMOUNT PULLED
	WEIGHT, LB.	/FT. DEPTH					ENTING	RECORD	AMOUNT PULLED
CASING SIZE	····	/FT. DEPTH :	SET (MD)	но	LE SIZE	CEM		RECORD C	None None
CASINO SIZE	20#	/FT. DEPTH :	SET (MD)	но	9"	CEM	35 sz	RECORD C	None None
7" 2-7/8"	20#	/FT. DEPTH : 103 2042	SET (MD) 3 RKB 2 RKB	но	9"	CEM	35 si 150 si	RECORD	None None
7" 2-7/8"	20# 6.5#	/FT. DEPTH : 103 2042 LINER RECOR	SET (MD) 3 RKB 2 RKB	4-3	9" 3/4"	30.	35 sz 150 sz	RECORD C C CUBING RECORI	None None
7" 2-7/8"	20#	/FT. DEPTH : 103 2042	SET (MD) 3 RKB 2 RKB	4-3	9"	30.	35 sz 150 sz	RECORD C CUBING RECORD DEPTH BET (MD)	None None
7" 2-7/8"	20# 6.5#	/FT. DEPTH : 103 2042 LINER RECOR	SET (MD) 3 RKB 2 RKB	4-3	9" 3/4"	30.	35 sz 150 sz	RECORD C C CUBING RECORI	None None
7" 2-7/8"	20# 6.5#	JFT. DEPTH : 103 2042 LINER RECOR BOTTOM (MD)	SET (MD) 3 RKB 2 RKB	4-3	SCREEN (MD)	30. SIZE 1-1/4	35 sz 150 sz	RECORD C CUBING RECORD DEPTH BET (MD)	NONE NONE PACKER SET (MD)
7" 2-7/8" 29.	20# 6.5#	JFT. DEPTH : 103 2042 LINER RECOR BOTTOM (MD)	SET (MD) 3 RKB 2 RKB	4-3	SCREEN (MD)	30. 30. 1-1/4 ACID, SHOT	35 sz 150 sz 4"	RECORD C C CUBING RECORD DEPTH SET (MD) 1913 RKB URE, CEMENT S	NONE NONE PACKER SET (MD)
CASING SIZE 7" 2-7/8" 29. SIZE 31. PERFORATION RE	20# 6.5#	LINER RECOR BOTTOM (MD)	SET (MD) 3 RKB 2 RKB	4-3	SCREEN (MD)	30. 30. 1-1/4 ACID, SHOT	35 sz 150 sz 14"	RECORD C C CUBING BECORI DEPTH SET (MD) L913 RKB URE, CEMENT S OUNT AND KIND C	MOUNT PULLED NONE NONE PACKER SET (MD)
CASING SIZE 7" 2-7/8" 29. SIZE 31. PERFORATION RE	20# 6.5# TOP (MD)	LINER RECOR BOTTOM (MD)	SET (MD) 3 RKB 2 RKB	4-3	SCREEN (MD)	30. 30. 1-1/4 ACID, SHOT	35 sz 150 sz 4" FRACT	RECORD C C CUBING BECORI DEPTH SET (MD) L913 RKB URE, CEMENT S OUNT AND KIND C	NONE NONE NONE PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED n report for
CASING SIZE 7" 2-7/8" 29. SIZE 31. PERFORATION RE	20# 6.5# TOP (MD)	LINER RECOR BOTTOM (MD)	SET (MD) 3 RKB 2 RKB	4-3	SCREEN (MD)	30. 30. 1-1/4 ACID, SHOT	35 sz 150 sz 4" FRACT	CUBING RECORD DEPTH SET (MD) 1913 RKB URE, CEMENT SOUNT AND KIND (COMPLETION	NONE NONE NONE PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED n report for
7" 2-7/8" 29. 8IZE 31. PERFORATION RE	20# 6.5# TOP (MD)	LINER RECOR BOTTOM (MD)	SET (MD) 3 RKB 2 RKB	4-3 EMENT*	SCREEN (MD) 32. DEPTH INTER	30. 30. 1-1/4 ACID, SHOT.	35 sz 150 sz 4" FRACT	CUBING RECORD DEPTH SET (MD) 1913 RKB URE, CEMENT SOUNT AND KIND (COMPLETION	NONE NONE NONE PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED n report for
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2-7/8" 2-7/8" 29. 8IZE One	20# 6.5# TOP (MD) CORD (Interval, as	LINER RECOR BOTTOM (MD) ize and number) 887-1916	SET (MD) RKB RKB RKB Set (MD) Set (MD)	PROI as lift, prolony, for	SCREEN (MD) 32. DEPTH INTER DUCTION Imping—size and	30. SIZE 1-1/4 ACID, SHOT,	35 sx 150 sx 4" FRACT AM See deta	CUBING RECORD DEPTH SET (MD) 1913' RKB URE, CEMENT S OUNT AND KIND C COMpletion	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED n report for rmation
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29. SIZE 31. PERFORATION RE One ATE OF TEST 8-25-76 FLOW, TUBING PRESS.	TOP (MD) COED (Interval, as jet/ft 18	LINER RECOR BOTTOM (MD) 1826 and number) 1887-1916 CHOKE SIZ. 5/8"	SET (MD) RKB RKB RKB Set (MD) RKB RKB RKB RKB RKB RKB RE PROP' TEST OUL	PROI as lift, pr lowing N. FOR PERIOD	SCREEN (MD) 32. DEPTH INTER DUCTION Imping—size and	30. SIZE 1-1/4 ACID. SHOT. VAL (MD) i type of pun GAS—MG	35 sx 150 sx 4" FRACT AM See det.	CUBING RECORD DEPTH SET (MD) 1913 RKB URE, CEMENT S OUNT AND KIND C COMpletion ailed inform WELL ST Chut-fn WATER—BBL.	NONE NONE NONE NONE PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED n report for rmation ATUS (Producing or
29. SIZE 31. PERFORATION RE One ATE OF TEST 8-25-76 FLOW, TUBING PRESS. 179 SI	TOP (MD) CORD (Interval, as jet/ft 18 HOURS TESTED 3 CASING PRESSU 181 SI	LINER RECOR BOTTOM (MD) Hize and number) B87-1916 CHOKE SIZ 5/8" JRE CALCULATE 24-HOUR R.	SET (MD) RKB RKB RKB Set (MD) RKB Set (MD) RKB RKB Clinical Set (MD) RKB RKB RKB RKB RKB RKB RKB RK	PROI as lift, pr lowing N. FOR PERIOD	SCREEN (MD) 32. DEPTH INTER DUCTION Imping—size and	30. SIZE 1-1/4 ACID, SHOT, VAL (MD) GAS—NO GAS—NO 264	35 sx 150 sx 4" FRACT AM See det.	CUBING RECORI CUBING RECORI DEPTH SET (MD) 1913 RKB URE, CEMENT S OUNT AND KIND (COMPLETION ailed inform WATER—BBL. -BBL. OI	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) GUEEZE, ETC. OF MATERIAL USED In report for rmation ATUS (Producing or Shut-in GAS-OIL RATIO L GRAVITY-API (CORR.)
29. SIZE 31. PERFORATION RE One ATE OF TEST 8-25-76 FLOW, TUBING PRESS.	TOP (MD) CORD (Interval, as jet/ft 18 HOURS TESTED 3 CASING PRESSU 181 SI	LINER RECOR BOTTOM (MD) Hize and number) B87-1916 CHOKE SIZ 5/8" JRE CALCULATE 24-HOUR R.	SET (MD) RKB RKB RKB Set (MD) RKB Set (MD) RKB RKB Clinical Set (MD) RKB RKB RKB RKB RKB RKB RKB RK	PROI as lift, pr lowing N. FOR PERIOD	SCREEN (MD) SCREEN (MD) SCREEN (MD) SCREEN (MD) DUCTION Imping—size and OIL—BBL.	30. SIZE 1-1/4 ACID, SHOT, VAL (MD) GAS—NO GAS—NO 264	35 sz 150 sz 4" FRACT AM See det.	CUBING RECORD DEPTH SET (MD) 1913 RKB URE, CEMENT S OUNT AND KIND C COMpletion ailed inform WELL ST Chut-fn WATER—BBL.	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) GUEEZE, ETC. OF MATERIAL USED In report for rmation ATUS (Producing or Shut-in GAS-OIL RATIO L GRAVITY-API (CORR.)
29. SIZE 31. PERFORATION RE One ATE OF TEST 8-25-76 FLOW, TUBING PRESS. 179 SI 34. DISPOSITION OF C	TOP (MD) CORD (Interval, 8 2 jet/ft 18 CORD PROD HOURS TESTED 3 CASING PRESSI 181 SI DAS (Sold, used for	LINER RECOR BOTTOM (MD) Hize and number) B87-1916 CHOKE SIZ 5/8" JRE CALCULATE 24-HOUR R.	SET (MD) RKB RKB RKB Set (MD) RKB Set (MD) RKB RKB Clinical Set (MD) RKB RKB RKB RKB RKB RKB RKB RK	PROI as lift, pr lowing N. FOR PERIOD	SCREEN (MD) SCREEN (MD) SCREEN (MD) SCREEN (MD) DUCTION Imping—size and OIL—BBL.	30. SIZE 1-1/4 ACID, SHOT, VAL (MD) GAS—NO GAS—NO 264	35 sz 150 sz 4" FRACT AM See det.	CUBING RECORI CUBING RECORI DEPTH SET (MD) 1913 RKB URE, CEMENT S OUNT AND KIND (COMPLETION ailed inform WATER—BBL. -BBL. OI	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) GUEEZE, ETC. OF MATERIAL USED In report for rmation ATUS (Producing or Shut-in GAS-OIL RATIO L GRAVITY-API (CORR.)
29. SIZE 31. PERFORATION RE One ATE OF TEST 8-25-76 FLOW, TUBING PRESS. 179 SI	TOP (MD) CORD (Interval, 8 2 jet/ft 18 CORD PROD HOURS TESTED 3 CASING PRESSI 181 SI DAS (Sold, used for	LINER RECOR BOTTOM (MD) Hize and number) B87-1916 CHOKE SIZ 5/8" JRE CALCULATE 24-HOUR R.	SET (MD) RKB RKB RKB Set (MD) RKB Set (MD) RKB RKB Clinical Set (MD) RKB RKB RKB RKB RKB RKB RKB RK	PROI as lift, pr lowing N. FOR PERIOD	SCREEN (MD) SCREEN (MD) SCREEN (MD) SCREEN (MD) DUCTION Imping—size and OIL—BBL.	30. SIZE 1-1/4 ACID, SHOT, VAL (MD) GAS—NO GAS—NO 264	35 sz 150 sz 4" FRACT AM See det.	CUBING RECORI CUBING RECORI DEPTH SET (MD) 1913 RKB URE, CEMENT S OUNT AND KIND (COMPLETION ailed inform WATER—BBL. -BBL. OI	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) GUEEZE, ETC. OF MATERIAL USED In report for rmation ATUS (Producing or Shut-in GAS-OIL RATIO L GRAVITY-API (CORR.)
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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. It to filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable. State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 27 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion of the cementing tool. Here 33: Submit a separate completion of the cementing tool.

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