

NAME OF LESSEE	\$
LAND OFFICE	1
TRANSPORTATION	OIL
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-194

Supersedes OIL C-104 and C-110

Effective 1-1-66

ILLECIBLE

Operator	PRODUCING ROYALTIES, INC.
Address	P. O. BOX 1071, LUBBOCK, TEXAS 79408
Reason for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Ownership ☐	Crudehead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

Same ownership

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Direction	Kind of Lease	Lease No.				
Connell <u>Payne</u>	1 <u>1</u>	Fulcher Kutz Pictured Cliffs	State, Federal or Fee Federal	BF-065557				
Location	Unit Letter	Feet From The	Line and	Feet From The				
	A	1120	North	860 EAST				
Line of Section	11	Township	29-North	Range	12-West	NMPM, San Juan,	County	New Mexico.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
NONE						
Name of Authorized Transporter of Crudehead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Co.	First International Building, Dallas, Tex. 75220					
If well produces other liquids, give location of tanks	Unit	Sec.	Twp.	Range	Is gas actually collected?	When
					Yes	January 31, 1977

If this production is commingled with that from any other lease or pool, give commingling order number:

None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Unit. Well				
		X	X				X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.R.D.								
July 31, 1976	August 25, 1976	2060 feet	2003 feet								
Elevations (H.F., R.A.B., R.T., etc.)	Name of Producing Formation	Top Oil/Gas Day	Testing Point								
1963 CR (feet)	Pictured Cliffs	1887 feet	1-1/4" at 1913 ft. RKB								
Perforation	Depth Casing Shoe										
From 1887 feet to 1916 feet with one 2-1/8" glass jet per foot	2042 feet RKB										
TUBING, CASING, AND CEMENTING RECORD				SACKS OF CEMENT							
HOLES SIZE	CASING & TUBING SIZE	DEPTH SET									
Drilled 9 inch hole	ran 3 jts 7" OD 20# 93 TE 93.55' at 103" RKB	358x 6 1/2" + 20#									
Drilled 3-1/4" to 2060"	65 jts 2-7/8" OD 6.55 J-55 tbg for csg 20# RKB	10#									
Run 60 jts 1-1/4" OD 2.4# CN-55 103 Blue "neu" bbg TE 1911.83' set 1-1/4" RKB											

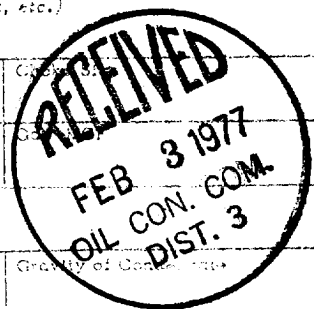
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal in or above top allowable for this depth or be for full 24 hours)

Unit First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Absc. Open flow = 264	three hours		
Testing Rate (pump, back-pull)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Casing Size
one point back pressure	179	181	5/8" Pos Casing



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCING ROYALTIES, INC.

President, Producing Royalties, Inc.

January 31, 1977

OIL CONSERVATION COMMISSION

FEB 3 1977

APPROVED

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such changes of conditions.