

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 12, T29N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Producing Royalties, Inc.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1790' FNL - 1680' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5790' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-22-76

Moved in and rigged up Morrow Drilling Company. Drilled rat hole and spudded 9" surface hole @ 12:00 noon 7-22-76. Drilled to 102' RKB and ran 3 jts 7" OD 20# 8R ST&C "B" condition csg. TE 96' set @ 101' RKB. Cemented by Woodco w/35 sx Class "B" neat plus 2% CaCl. POB 6:00 PM 7-22-76. Good cement to surface.

7-29-76

TD 2062'. Ran IES log by Welex. Ran 64 jts 2-7/8" OD 6.5# J-55 8R EUE "new" tbq for csg. TE 2053.15' set @ 2057' RKB. Good circulation and reciprocated pipe during cementing operations. Cemented w/100 sx BJ 2% Lodense w/1/4# Cello-flake/sk plus 35 sx Class "B" cement w/0.6% fluid loss additive (D-19) and 1/4# Cello-flake/sk. Bumped plug w/1500 psi. Released to 800 psi and shut well in. POB 3:00 AM 7-29-76.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

8-2-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 4 1976

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

\*See Instructions on Reverse Side