

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

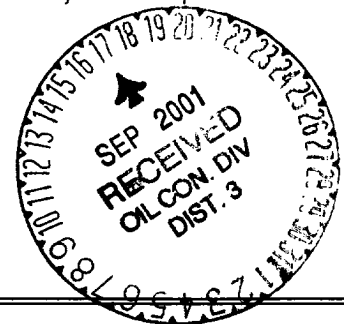
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078578
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. FLORANCE 45A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T30N R8W Mer NWSE 1530FSL 1470FEL		9. API Well No. 30-045-22130
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company respectfully request permission to perform a casing leak repair on the subject well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #6075 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/31/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date <u>SEP 14</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

Florance #45A Workover Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill, tally OH, and visually inspect 2-3/8" production tubing currently set at 4200'.
6. RIH with packer plucker and remove 4-1/2" Baker Model 'D' packer set at 4200'.
7. RIH with tubing-set 7" CIBP. Set CIBP at 2800'. Load the hole with 2% KCL.
8. RIH with 7" packer. Locate suspected casing leak by setting the packer at various depths and pressure testing casing to 500 psi.
9. After locating the casing leak, attempt to establish circulation to surface. Squeeze casing leak as per Schlumberger design.
10. TIH with tubing and mill. Drill out cement and pressure test squeeze job to 500 psi.
11. Drill out 7" CIBP set at 2800'.
12. If necessary, TIH with 4-1/2" bit and cleanout fill to PBTD at 5180'. Blow well dry at PBTD.
13. Rabbit tubing and RIH with 2-3/8" production tubing. Land 2-3/8" production tubing at 5050'.
14. ND BOP's. NU WH. Test well for air. Return well to production.

Florance #45A

Sec 22, T30N, R8W

API # 30-045-22130

History:

Completed in 1/77

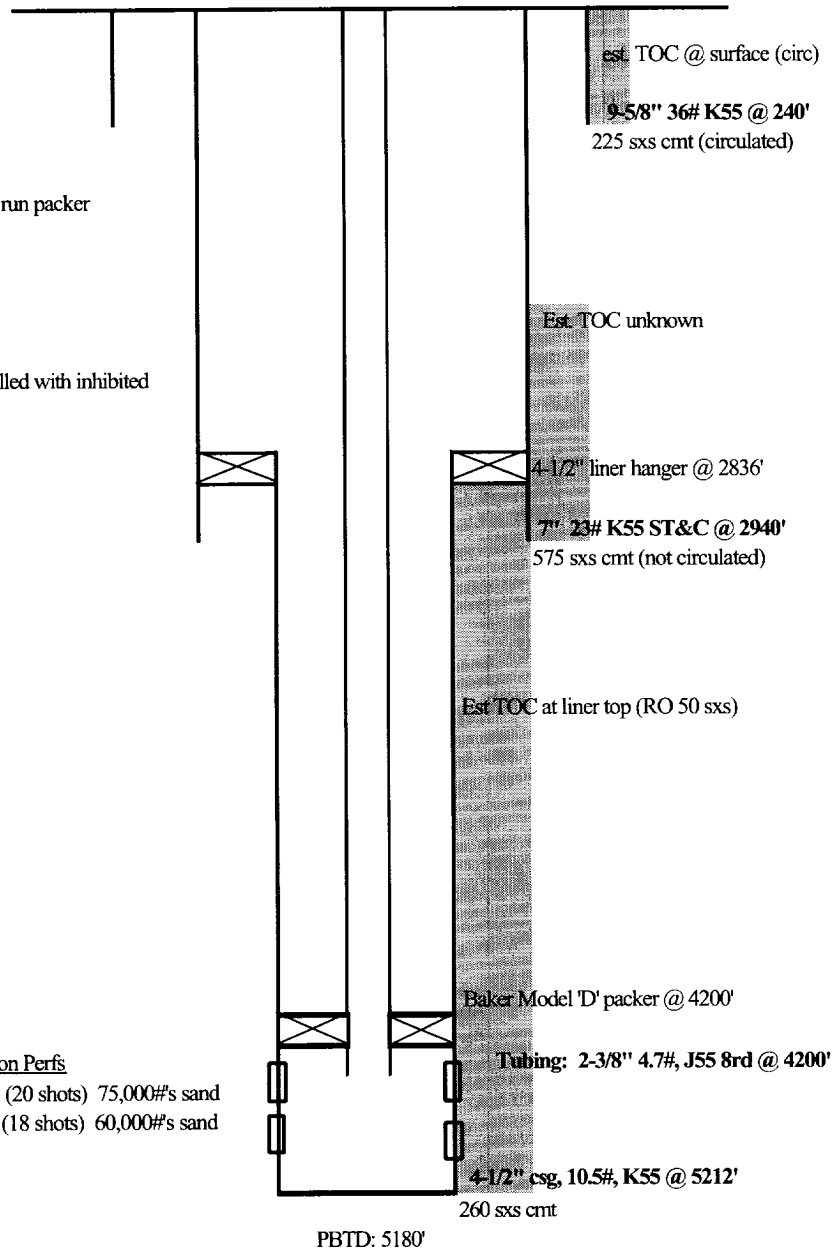
1982 - CO fill and run packer

Tbg-csg annulus filled with inhibited water

Original Completion Perfs

CH: 4281' - 4746' (20 shots) 75,000#s sand

PL: 4793' - 5147' (18 shots) 60,000#s sand



NOTES:

- 1) 1982 Workover: Set 7" packer and test 7" - discovered 7" hanger was leaking.
Model 'D' packer was run in 1982 to isolate leaking 7" csg hanger

updated: 2/2/01 jad