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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Tenneco Oil Company  
Address  
P. O. Box 3249, Englewood, CO 80155  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Recompletion to the Fruitland Coal  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 48A	Pool Name, including Formation <del>Under</del> Fruitland	Kind of Lease USA State, Federal or Fee SF	Lease No. 078385
Location Unit Letter 0 ; 1060 Feet From The south Line and 1680 Feet From The east Line of Section 23 Township 30N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 4 Inverness Ct. East, Englewood, CO 80112			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 23	Twp. 30N	Rge. 8W
	Is gas actually connected?		When ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded 12/16/76	Date Compl. Ready to Prod. 10/14/84		Total Depth 5522' KB			P.B.T.D. 5353' KB		
Elevations (DF, RKB, RT, GR, etc.) 6172' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2845' KB			Tubing Depth 2937' KB		
Perforations Lower- 1 JSPF 30', 30 holes, 2953-69, 2978-92' KB Upper- 1 JSPF 52', 52 holes, 2845-59, 2880-97, 2905-26' KB						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" csg		231' KB		225sx			
8-3/4"	7" csg		3276' KB		425sx			
6-1/8"	4-1/2" liner		3124-5516' KB		265sx			
--	2-3/8" tbg		2937' KB		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

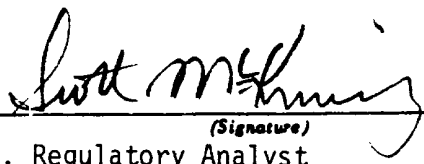
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OCT 29 1984  
OIL CON. DIV.  
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 453	Length of Test 3 hrs.	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-In) 1310	Casing Pressure (Shut-In) PKR	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Sr. Regulatory Analyst  
(Title)

10/22/84  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 26 1984, 19  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# Memo

*From*  
Luanne Hisel

January 14, 1984

*To* Scott McKinney  
Tenneco Oil Co.  
P.O. Box 3249  
Englewood Co 80155

Re: Florance 48A

Dear Scott:

My error for letting this go through as being in the Blanco Fruitland. Per Ernie Busch it is undesignated so here is a corrected copy for you.

Please see that whoever handles the packer leakage tests gets word that the packer test is needed immediately on this well to avoid possibility of the well being shut in.

If you have any questions, please call.

Sincerely,

*Luanne*

Oil Conservation

Aztec, New Mexico