

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1060' FSL, 1680' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether ss, sh, or etc.)

6172' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/25/84: MIRUSU. Kill Fruitland w/2% KCl wtr. NDWH. NUBOP. Pulled 1 jt on MV side. Rel fullbore pkr strap out of hole.

09/27/84: Kill well w/2% KCl wtr. Set RBP @4750 KB. PU 10' & set pkr. Press tst to 2000 psi. Held o.k. Pulled 25 stds & reset pkr @3169'. Press tstd to 2000psi. Held o.k. POOH. Tag solid fill @5240' KB. RU N₂ & circ foam while rotating.

09/28/84: Kill well w/2% KCl wtr.

09/29/84: Kill tbg w/2% KCl wtr. Well on vacuum. Mix & pmp 100 sxs of Thixotropic Cmt & 100 sx Class B w/1% KCl 42 bbl slurry. Displace w/2% KCl wtr, 1 bbl over tbg cap. 0 psi while mixing cmt. 700 psi max press while displacing. Well on slight vacuum after displacing. Sting out of retainer & PU 100' above liner top.

10/01/84: POOH w/stinger. Fnd 1/2 of centralizer spring broken in hole. PU Homco supermill & TIH. Cmt stringers fr 4845-4970. Lost circn @4876'. RU N₂ & drl w/foam. Drlg soft cmt fr 4955-5002'. SDFN.

10/02/84: Drl cmt w/foam fr 5002' to 5303' KB. PU impression block. RIH. Had 6' of sd fill. RU N₂, blow dn to 5355'. Set dn w/18,000 #'s. Kill tbg w/2% KCl wtr & POOH. Impression block had linear marks 1/2" to 1" long near the center of the block.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE

10/10/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC DIV. 1