

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

48A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/under
Blanco Fruitland ~~area~~

11. SEC., T., R., M., OR BLM. AND
SURVEY OR ABRA

Sec. 23, T30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1060' FSL, 1680' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether at top of well or at bottom of casing)
6172' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10/03/84: RIH w/csg insp. log. Loggers TD @5323', 27' of fill overnight. Logged fr
5323 to 4250'. No apparent splits or parts in casing. Received orders to flow test MV.
RIH w/tail pipe, 7" Baker fullbore pkr & set pkr @3072' w/tailpipe @5197. SN @5166'.
RU & swab.

10/05/84: Kill well w/2% KCl wtr. Release pkr & POOH to pkr. Laid dn pkr & TIH. Tag
fill @5306'. CO to PBTD w/foam. Perf MV w/3-1/8" csg gun w/13 gram charges @2 JSPF, 394
shots total as follows: in Cliffhouse, 4778-81, 4786-99, 4802-06, 4808-10, 4825-27,
4838-42, 4848-54, 4871-82. Menefee, 4926-34, 4952-56, 4960-67, 4971-82, 5004-22, 5107-14,
5119-29, 5131-34. Pt. Lookout, 5228-51, 5256-62 & 5279-5324. Set pkr @3066' KB w/tailpipe
@5172'KE. RU to swab. Kicked well off after 7 runs. Flowing w/heavy mist.

10/06/84: Kill MV w/2% KCl wtr & blow dn Fruitland. Release pkr & PU to pkr. Reset pkr
@3066 KE w/tail pipe @4862'. RU to swab. Well kicked off after 9 runs, Left MV flowing
to pit & Fruitland SI.

10/08/84: RIH w/1 jt 2-3/8" tbg, a 1.81" F/N, 55 jts 2-3/8" tbg, 7" R3 double grip pkr
w/2-3/8" x 2-7/8" xovers on both ends, a 1.87" Model T sliding sleeve, 3 jts 2-3/8" tbg,
1 - 10' & 2 - 20' blast jts, 1-10' & 1-6' 2-3/8" sub, 1-10' & 4-20' blast jts, 98 jts of
2-3/8" tbg, 2-6'x2-3/8" subs & landing jt. Set pkr @3100' w/tailpipe to 4853' & landed
long string. RIH w/perf'd sub, 1 jt 2-3/8" tbg, 1-1.78" SN & 93 jts 2-3/8" tbg. Landed short
string @2937'. NDBOP. NUWH. Kicked well off w/N2. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 10/16/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 24 1984

DATE

OCT 23 1984

*See Instructions on Reverse Side

NMOCC

DIST. 3

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.