STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE

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U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRORATION OFFICE

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS
1.	<u> </u>
Operator	
Tenneco Oil Company E & P WRMD	
Address	JUN 1 4 1985
P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain) OIL CON. D!V
New Well Change in Transporter of:	DIST. 3
Recompletion Oil Dry Gas	DIS1. 6
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including Forma	stion Under Kind of Lease USA Lease No. State. Federal or Fee CF 07030F
Florance 48A Planes Fru	itland St. State, Federal or Fee SF 078385
Location	1000
Unit Letter 0 : 1060 Feet From The Sou	th Line and 1680 Feet From The East
Line of Section 23 Township 30N	Range 8W , NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil □ or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casifoheed Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casingheed Gas = or Dry Gas X Southern Union Gathering	
Unit Sec. Twp. Rge.	P. O. Box 26400, Albuquerque, NM 87125 Is gas actually connected?
If well produces oil or liquids,	No ASAP
give rocation of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number	
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied	APPROVED 1005
with and that the information given is true and complete to the best of my knowledge and belief.	Some I State 1000
	BY Sweet
A	TITLE SUPERVISOR DISTRICT # 3
11 Jon of Sylorison	This form is to be filed in compliance with RULE 1104.
Sr. Regulatory Analyst	If this is a request for allowable for a newly drilled or deepened well, this form must be accom-
Sr. Regulatory Analyst	panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted walls.
June 11, 1985	Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Agenth of Test must be after recovery of total volume of depth or be for full 24 hours) Actual Prod. During Test Actual Prod. During Test Casing Pressure Casing	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Gas - MCF Gravity of Condensate
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL depth of Det full S4 hours) Producing Method (Flow, pump, gas liff, etc.) Producing Method (Flow, pump, gas liff, etc.) Producing Method (Flow, pump, gas liff, etc.) Clust Prod. Dunng Test Oil - Bb/s. Water - Bb/s.	Casing Pressure Water - Bbls.	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL depth of Det full S4 hours) Producing Method (Flow, pump, gas liff, etc.) Producing Method (Flow, pump, gas liff, etc.) Producing Method (Flow, pump, gas liff, etc.) Clust Prod. Dunng Test Oil - Bb/s. Water - Bb/s.	Casing Pressure Water - Bbls.	
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HOFE SIZE CYSING & TUBING SIZE DEPTH SET	DEPTH SET	SACKS CEMENT
TUBING, CASING, AND CEMENTING RECORD		
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	for any we do	undon Sunna
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation	veg sealifig go	Tubing Depth
sie Spudded Date Compi. Ready to Prod. Total Depth	Total Depth	.Q.T.8.9
Designate Type of Completion — (X)	<u> </u>	Plug Back Same Res'v. Diff. Res.'v
V. COMPLETION DATA	lew Well Workover Deepen	