Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

See Inventions at Butters of Page

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR AL									
perator					Well A	Pl No.				
Amocs Produc	ction Co.			···						
Address										
2325 E 30th	St. Farming	ton 1		87401						
Reason(s) for Filing (Check proper box	;)			er (Please expla						
New Well	Change in Transpo	orter of:	Pool	Name	Chang	و				
Recompletion	Oil Dry Ga	f 1			. 7					
Change in Operator	Casinghead Gas Conden		Cas	e 9420	Orda	2r R-8	ያገራፄ			
change of operator give name	Campica Cas Const.									
d address of previous operator										
PECCULARION OF WEL	LANDIFACE									
I. DESCRIPTION OF WEL	Well No. Pool N	lama Includia	a Formation		Kind o	f Lease	La	ase No.		
Lease Name	_		-	0 . 0	0	Federal or Fe	6 550	18385		
Florance	148A Bo	isin th	DIFIGUR	Coal Go	421			1000		
ocation			_				~			
Unit LetterO	:1060Feat Fi	rom The	<u> </u>	e and	60 Fe	et From The		Line		
	_	_			2. T			County		
Section 23 Town	nship 3010 Range	8w	, Ni	MPM,	San Ju	100		County		
II. DESIGNATION OF TRA	<u>ANSPORTER OF OIL AN</u>	ID NATUL	RAL GAS							
Name of Authorized Transporter of Oi	il or Condensate	Ø	Address (Give address to which approved copy of this form is to be sent)							
Gary Energy	Corp		P.O. Box 159 Bloomfield NM 87413 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Ca	asinghead Gas or Dry	Gas 🔀								
Sunterra.			\mathcal{P}	Bx 264	∞, ∤⊍	on quero	Jue NM	87125		
f well produces oil or liquids,	Unit Sec. Twp.	Rge.	is gas actuali	y connected?	When	7 6	6			
ive location of tanks.	10 123 1301	U8 10	Ye.	5		2-6-	86			
this production is commingled with t			ing order num	ber:						
V. COMPLETION DATA	, , ,	·	•							
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi			1	1	i,		i	i		
Date Spudded	Date Compt. Ready to Prod.		Total Depth	.1	.1	P.B.T.D.	1	\		
Date Shonden	Date Compt. Ready to From.					1				
e de ave er ce	N. Ch. L. C.		Top Oil/Gas	Pav		Tuking Day				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	. 1	lop on on	,		Tubing Dep	pun			
Perforations	L		<u> </u>			Depth Casi	na Shoe			
renorations						Depair Casi	ing Siloc			
				55601		_!				
	TUBING, CASI	ING AND	CEMENT							
HOLE SIZE	CASING & TUBING	SIZE	ļ	DEPTH SET		-	SACKS CEM	ENI		
			<u> </u>			<u> </u>				
			<u> </u>				,			
V. TEST DATA AND REQU	JEST FOR ALLOWABLE									
	fier recovery of total volume of load		be equal to o	r exceed top all	lowable for the	is depth or be	for full 24 hou	us.)		
Date First New Oil Run To Tank	Date of Test		Producing N	lethod (Flow p	nump gas lýt	elc.)		-		
				ID)		IV	in.			
Length of Test	Tubing Pressure		Casing Press	aure M		Choke Size	<u>, III; </u>			
0	1			U U	A	_	R.			
Actual Prod. During Test	Oil - Bbls.		Water - Bble		MAR1	4 1989 cr				
Actual Flod. During Test	On - Bois.			_						
			J	C	Mr CO	N. DN	<i>!</i>			
GAS WELL					DIS	. 3				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	nsate/MMCF		Gravity of	Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pres	sure (Shut-in)		Choke Size	e			
		•								
UI OPERATOR CERTIFIC	CICATE OF COMPLIA	NCE	1							
VI. OPERATOR CERTII		NCE		OIL CO	NSERV	NOITA	DIVISIO	NC		
I hereby certify that the rules and i	regulations of the Oil Conservation	V.		J.= J J		• . •				
Division have been complied with is true and complete to the best of	and that the information given above	YE	1	_			1000			
is true and complete to the best of	my knownedge and benef.		Dat	e Approve	edM	AK 14	1989			
				* *		Α	····			
1000	VAW .		∥ By_		Bick) Bh	•			
Signature	Λx^{i}	•	Dy-							
B.D. Shaw	Ham Sup	V			SUPERVI	SION DI	STRICT #	3		
Printed Name	(505) 325-88	:41	Title	}						
3-6-89 Date	(505) 343 - 68 Telephone	No.	11							
Date	Trichnone		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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STATE OF NEW MEXICO ENERGY AND MINERALS GEPARTMENT

OIL CONSERVATION INVENTAGE

P. O. BOX 2088

SANTA FL, HLW MEXICO 87501

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Form C-10? Revised 10-1-78

	All distances must be	from the oute	r houndaries of	the Section.		12.11.11.
y.erotor	1,0-150				Well flo.	
Amora Produc	tion	F	lorance			1 48 A
Init Letter Section	Township	Harry	,	County		
0 23	30 N		3W	J_San	Juan	
Actual Cost 170 Location of Well;	-1					
	South line and	1680) !!!	t from the	East,	line
Ground Level Llev. Producing Fo		Pool		_		Dedicated Acreoqui
6172' Frui-	tland	Basic	Fruitla	nd Coa	1 Gas	320 E/2 Acina
1. Outline the acrenge dedica	und to the subject w	cll by col	ored pencil o	r hachare n	narks on th	e plat below.
2. If more than one lease is						
interest and royalty).						
3. If more than one lease of c dated by communitization,	unitization, lorce-pool	ing. etc?		have the in	iterests of	all owners been consoli-
Yes No II a	answer is "yes;" type	of consoli	dation			
					1.1	. 1 (1) side of
If answer is "no," list the	owners and tract des	criptions v	vhich have a	ctually been	n consolida	ated. (Use reverse side of
At the Hononcepty						
No allowable will be assign	ied to the well until a	ll interests	s have been	consolidate	d (by com	munitization, unitization,
No allowable will be assign forced-pooling, or otherwise) or until a non-standa	rd unit, el	iminating suc	ch interests	, has been	approved by the Division.
•						
)			CERTIFICATION
	Æ	;		7		
		,		[]	I hereby	certify that the Information con-
100 E	*			11		rein is true and complete to the
DECENTED	M			1 1		y knowledge and belief.
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			İ			certify that the well location
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1			1	1		this plot was plotted from field
1			1			actual surveys made by me or supervision, and that the same
1			i			and correct to the best of my
1			i	1		e and belief.
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l I		Ĭ	1	İ	Date Surve	y e d
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			1		Certificate	Noncomment
	to compatel an area below	Jon our Substitute (SA)	Program and deposits	T.I.I.I.	1 3 2 4/2	A STATE OF THE PARTY OF THE PAR

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