Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe. New Mexico 87504-2088/

USTRICT III OW Rio Brazos Rd., Aziec, NM 87410	BEO			LI I OWAF		AUTHORI	7ATION					
•						TURAL G	AS	Pi No.	·····			
Operator AMOCO PRODUCTION COMPAN	NY						Well /	uri No.				
Address P.O. BOX 800, DENVER, (	COLORA	DO 8020	01				300	04522146				
Reason(s) for Filing (Check proper box) New Well Recompletion	X Other (Please explain)  NAME CHANGE - FLORANCE #48A											
Change in Operator	Oil Casinghe	ad Gas 🔲	Dry C									
change of operator give name address of previous operator												
I. DESCRIPTION OF WELL A Lease Name	VELL AND LEASE Well No.   Pool Name, Include				ng Formation		Kind o	Lease	( Lease No.			
FLORANCE /J/		48A	BL	ANCO (M	ESAVERDE	. •			SF07	8385		
Unit LetterO	. :	1060	_ Feet ?	From The	FSL Lin	e and1	680 Fe	et From The _	FEL	Line		
Section 23 Township	30	)N	Rang	e 8W	, N	мрм,	SAI	JUAN		County		
II. DESIGNATION OF TRANS	SPORTI	ER OF O		ND NATU								
Vame of Authorized Transporter of Oil CONOCO Meridian	Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1429 BLOOMFIELD NM 87413											
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to					u)						
SUNTERRA GAS GATHERING  f well produces oil or liquids,						OX 1899, ly connected?	RLOOMF I		ELD, NM 87413			
this production is commingled with that fi	<u></u>	har lease or			ing order must	her	L		<del> </del>			
V. COMPLETION DATA	rom any o	mer rease or	poor, ş	ove contamp	ing order num							
Designate Type of Completion -	· (X)	Oil Well		Gail Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Con	ipl. Ready to	o Prod.		Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	ormatic		Top Oil/Gas	Pay		Tubing Depth				
erforations	l		-	Depth Casing Shoe								
		TUBING,	CAS	ING AND	CEMEN'TI	NG RECOR	D.	·				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET	•	S	SACKS CEMENT			
. TEST DATA AND REQUES	T FOR	ALLOW	ABLI	€ .								
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of T		of lose	d oil and must		r exceed top all lethod (Flow, p			or full 24 how	·s.)		
ALC INC. ON NO. 10 INC.					_	•						
ength of Test	Tubing Pr	PLURES			الزيات	TE E I	VE	III				
Actual Prod. During Test	Oil - Bbls	L.		-	Wall Bole			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCI/D	Length of	Test			Bbis. Call	DIST. 3		Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Po	ressure (Shu	t-in)		Casing Press	ure (Shut-in)	<del> </del>	Clioke Size				
I. OPERATOR CERTIFICA				NCE		OIL COI	NSERV	ATION !	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OCT 2 9 1990						
No alle					<b>!</b>	a Approve	#U		1 /			
Signature Doug W. Whaley, Staff	Admin	. Supe	rvis	or	By_		SUBE	A) G	hang			
Printed Name October 22, 1990		303=	Title	4280	Title	)	JUPE	RVISOR	ISTRICT	13		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Pr

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088
Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410							AUTHOF		ON				
I. Operator		TO TRA	NSP	ORT	OIL	AND NA	TURAL	SAS I	Well A	Pl No.			
AMOCO PRODUCTION COMPA	NY								20	7/5001//			
P.O. BOX 800, DENVER, (	COLORA	DO 8020	1						301	04522146	,		
Reason(s) for Filing (Check proper box)				6		X Ou	het (l'lease ex	plain)					
New Well  Recompletion  Change is Operator	Oil Casingher	Change in  ad Gas	Dry Ga	15		N/	AME CHAN	IGE - 1	Flo	١٨٨١٥	*48A		
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name FLORANCE /J/	Well No. Pool Name, Include 48A BASIN (FR				•				(Lease DERAL	-	ase No. 78385		
Location		· · · · · · ·			(2.1.				1 101	<u> </u>		70303	
Unit Letter	.:	1060	Feat Fr	rom. The	<b>:</b>	FSL Li	ne and	1680	F	et From The	FEL	Line	
Section 23 Township	, 30	ON	Range	1	₿₩		мрм,		SAI	JUAN_		County	
III. DESIGNATION OF TRANS	SPORTI	ER OF O	IL AN	ID NA	TUI	RAL GAS							
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)  P. O. BOY TAZO, BEOOMFIELD: NE 82443						
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas NTERRA GAS GATHERING CO.						ive address to	which app	copy of this form is to be sent) [ELD. NM 87413				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	_	Rge.		lly connected?		Whea				
If this production is commingled with that f	rom any of	her lease or	pool, gi	ve com	miegl	ing order nur	nber:	L					
IV. COMPLETION DATA								1 5	<del></del> 1	Dive Deek	Same Res'v	Diff Res'v	
Designate Type of Conuletion	· (X)	Oil Well	' ¦ '	Gas We	:4	New Well	Workover	Dec	pea [	Ling track	27105 Ker A	Dill Res v	
Date Spudded	Date Con	npl. Ready to	Prod.			Total Depth	1			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations						l			Depth Casing Shoe				
		TUBING.	CASI	NG A	ND	CEMENT	ING RECO	ORD					
HOLE SIZE	CASING & TUBING SIZE						DEPTH SE			SACKS CEMENT			
	<del> </del>			<del></del>									
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE			L				J		-	
OIL WELL (Test must be after re	ecovery of	total volume	of load	oil and	must	be equal to	or exceed top	allowable j	for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	est				Producing I	Method (Flow,	, pump, ga	s 191, a	nc.j			
Length of Test	Tubing Pressure					Casing Pres	aure		Choke Size				
Actual Prod. During Test	Oil - Bbls.					OCT 2 9 1930			Gas- MCF				
G + G N/G I	L					<u> </u>	0014	, U (UU	. r.				
GAS WELL Actual Prod. Test - MCIVD							Bbls. Cooders WMCF				Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE		1	011 00	NOF	D\ /	ATION!	DIVICIO	NI.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION								
is true and complete to the best of my	knowledge	and belief.				Dat	te Appro	ved _		UUT	2 9 1990		
D. J. Shly						Ву			3	دين	dum	/	
Signature Doug W. Whaley, Staff	F Admir	n. Supe	rvise Tale	or	_				SU	PERVISO	R DISTRI	CT #3	
Printed Name October 22, 1990		303-	830=/	4280 No.		Titl	0						

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