

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Florance J 48A

9. API Well No.

3004522146

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State
San Juan, New Mexico

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060' FSL 1680' FEL Section 23 T30N R8W Unit O

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perform a workover on this well per the attached procedure.

RECEIVED
JUL 30 1996

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
96 JUL 24 AM 8:49
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele

Title Staff Assistant

Date 7/22/96

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

JUL 24 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

NMOCD
* See instructions on Reverse Side

DISTRICT MANAGER

SJOET Well Work Procedure

Version: 1

Name: Florance J 48 A

Date: July 17, 1996

Budget: DRA & Expense/Well Repair

Work Type: Packer Mill/Cleanout

Objectives:

1. TOOH with 2 3/8" tubing set @ 2937'.
 2. Unseat 2 3/8" tubing set @ 4853' and TOOH.
 3. Mill out packer set @ 3100'.
 4. Set RBP and squeeze perms @ 2845'-2992'.
 5. Drill out cement and Retrieve RBP.
 6. Cleanout hole to PBTD.
 7. TIH with 2 3/8" tubing and set @5100'.
 5. Return well to production.
-

Pertinent Information:

Location: Unit O, Section 23,T30N, R8W

County: San Juan

State: New Mexico

Lease: SF-078385

Flac (well) No: 979294

Horizon: MV

API #: 30-045-22146

Engineer: R.F. DeHerrera

Phone: W - (303) 830-4946

H - (303) 439-7893

Economic Information:

APC WI: 50%

Estimated Cost: \$30,000.

Payout: 10.4 months

Max Cost-12 month PO: \$34,600.

MV Pre-Production: 130 MCFD

MV Post-Production: 255 MCFD

Estimated Formation Tops:

Nacimiento:

Ojo Alamo:

Kirtland Shale:

Fruitland: 2845'

Pictured Cliffs:

Lewis Shale:

Cliff House: 4778'

Menefee: 4926'

Point Lookout: 5228'

Mancos Shale:

Gallup:

Graneros:

Dakota:

Morrison:

PBTD: 5353'

TD: 5522'


Bradenhead Test Information:

Test Date: 08-28-92 Tbg: 98 psi

Csg: 0 psi

BH: 0 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

 PLEASE NOTE THAT THIS WELL IS A DUAL WELL WITH COMPLETIONS IN THE FRUITLAND SAND AND THE MESAVERDE. THE FRUITLAND PROVED TO BE NON-COMMERCIAL, AND THUS WAS NEVER PRODUCED. ALTHOUGH, THE FRUITLAND PERFS ARE STILL OPEN AND GAS MAY EXIST IN THE ANNULUS. PLEASE TAKE ALL PRECAUTIONS TO INSURE THE SAFETY OF THE CREW!

1. Check Anchors. MIRUSU. Nipple down WH. Nipple up BOP.
2. TOOH with 2 3/8" tubing set @ 2937'.
3. Unseat and TOOH with 2 3/8" tubing set @ 4853' (7" R 3 Double Grip, 2 3/8" x 2 7/8" crossovers, 1.87" model T sliding sleeve).
4. If unable to unseat tubing (fill buildup, etc.), notify the engineer and prepare to cut the tubing @ 3050'. Jar loose the tubing and TOOH with 2 3/8".
5. TIH with work string and mill (the Baker metal muncher is recommended for this job due to learnings from best practice, but this is up to the discretion of the Operations Specialist) packer set @ 3100'. TOOH w/ mill x pkr remnants.
6. TIH with RBP and set in 7" casing at approximately 3040'. Spot sand on RBP and prepare to squeeze Fruitland perfs (52 shots from 2845'-2926' and 30 shots from 2953'- 2992').
8. Mix and pump sufficient cement (class B or equivalent with two hours setting time) to squeeze Fruitland perfs.
9. TIH with 2 3/8" tubing x bit x scaper and drill out cement. Pressure test casing to 500#. Retrieve RBP. TOOH.
10. TIH w/ 2 3/8" tubing x bit x scraper and tag PBTD of 5353'. TOOH.
11. Cleanout hole w/ N2 foam to PBTD. The Mesaverde producing interval is perforated from 4778' to 5324'.
12. TIH with 2 3/8" tubing and land @ 5120'.
13. Nipple down BOP. Nipple up WH. RDMOSU.
14. Return well to production.

If problems are encountered, please contact:

Robert DeHerrera
W - (303) 830-4946
H - (303) 439-7893