9 Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Matural Resources Department Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

at Bottom of Page

I.									
Name of Operator: Blackwood	& Nichols Co.	. A Limited P	artnershi	P We	ell API No	· <b>:</b> 30-0	45-22164	1	
Address of Operator: P.O.	Box 1237, Du	urango, Color	ado 8130	2-1237					
Reason(s) for Filing (check pro	per area):	Other	•	explain)					
New well:  Recompletion:  Oil:  Dry Gas:									
Change in Operator: X Casinghead Gas: Condensate:									
If change of operator give name and address of previous operato		d & Nichols C	o., Ltd.			•			
II. DESCRIPTION OF WELL AND LEASE									
Lease Name: Well N	o.: 9A Po	Pool Name, Including Formation:  9A Blanco Mesaverde				Of Lease e, <u>Federal</u> On		ease No. 078581A	
LOCATION							-		
Unit Letter: C; 1090 fo	. from the N	orth line and	d <b>1570</b> ft	. from the We	st line				
Section: 12 To	mship: 30N	Range: 81	u, wem,	County: San	Juan				
III. DESIGNATION OF	TRANSP	ORTER O	FOIL	AND NATU	RAL GA	<b>.</b> 8			
Name of Authorized Transporter	<del></del>	Condensate:					roved copy	of this form.)	
·					O. Box 12999, Scottsdale, AZ 85267				
Name of Authorized Trnsptr of C El Paso Natural Gas	Address (Give address to send approved copy of this form.) P.O. Box 990, Farmington, NM 87499								
f well produces oil or liquids, Unit Sec. Twp. Rge.				Is gas actually connected? Yes When? 2/77					
If this production is commingle	d with that f	rom any other	· lease or	pool, give co	ommingling	order number	`:		
•									
IV. COMPLETION DATA		1 000 11011	I May Ital	1 Hankayan		Diva Book	Same Res	v Diff Res'v	
Designate Type of Completion ()	Oil Well	Gas Well	New Wel	l Workover	Deepen	Plug Back	Same Kes	V DITT RES V	
Date Spudded: Date Compl. Ready to Prod.:					Total Depth:		P.B.T.C	P.B.T.D.:	
Elevations (DF, RKB, RT, GR, etc): Name of Producing Format				tion:	Top Oil/G	Top Oil/Gas Pay: Tu		Depth:	
Perforations:					Depth Casing Shoe:				
	TUBIN	G CASING	AND	CEMENTIN	G RECO	RD		·	
HOLE SIZE				DEPTH SET			SACKS CEMENT		
						REPERUED			
				11. Is 6		U2 U U2			
				UU IANT AT			<del>1 8 1991</del>		
					OIL CON. DIV				
V. TEST DATA AND R	equest e	OR ALLO	WABLE			OIL C	ON. D	NV	
		-			oil and mu	st be equa	<b>167. 3</b> ce	ed top allowable	
Date First New Oil Run To Tank	for this depth or be for full 24 hours.  e First New Oil Run To Tank: Date of Test:				Producing Method: (Flow, pump, gas, lift, etc)				
Length of Test:	essure:	sure:		Casing Pressure:		Choke Size:			
Actual Prod. Test:	ual Prod. Test: Oil-Bbls.:			Water - Bbls.:			Gas-MCF:		
CAC WELL to be tested to			<u></u>	.1	<del></del>			· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCFD: Length of Test:				Bbls. Conde	Bbls. Condensate/MMCF: Gravity of Condensate:			sate:	
esting Method: Tubing Pressure:			Casing Pressure: Choke Si			ize:	ze:		
VI. OPERATOR CERTIFICATE OF COMPLIANCE				(shut-in)	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conserva					JAN 1 6 1991				
Division have been complied with and that the information gives is true and complete to the best of my knowledge and belief.					Date Approved				
D Marker and complete to			and Delie	• •	Ву	<del></del>	> d	lam!	
Signature Roy W. Williams					Title SUPERVISOR DISTRICT				
Title: Administrative Manager	Date:	1/14/91				SUPERI	ווט אטפיי	SINICI #3	
Telephone No.: (303) 247-0728		1 7-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Secretary Secretary and