	HO. OF COPIES RECEIVED 5		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AS		
	TRANSPORTER OIL				
	GAS				
_	OPERATOR 2 -				
I.	Control				
	El PamCo, Inc				
	P. O. Box 14738 Albuquerque, N. M. 87111				
	Reason(s) for filing (Check proper box)		Other (Piease explain)		
	New Well -	Change in Trumsporter of: Oil Dry Go	15		
	Recompletion Change in Ownership	Casinghead Gas Conde			
		Section and sectio			
	change of ownership give name ad address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE	remarkers Kind of Lease	Lease No.	
	Lease Name Valdez	1-A Aztec Fruit	land Salas Sadard	77	
	Location	AZZZZZZZZ		Took	
	P 790	Feet From The South	ne and Feet From T	East	
	2/1	mahip 29 North Range 11	l West <sub>, NMPM</sub> , San	Juan County	
	THE ALL OF THE ANGRODE	TED OF OUL AND NATURAL GA	ıs		
III.	DESIGNATION OF TRANSPORT	ar Condensate	Andress (Give address to which approv	ed copy of this form is to be sent)	
	l .		Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas		i .	Texas 79978	
	El Paso Natura	Unit Sec. Twp. Pge.	la gas actually connected? Whe	n _	
	If well produces oil or liquids, give location of tanks.		No	Soon	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)		-1	
	Date Spudded	Date Compl. Ready to Frod.  12-20-76	Total Depth 1800	P.B.T.D. 1765	
	10-24-76 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil 'Gas Fay	Tubing Depth	
	1 CL67 DVD	Fruitland- Kpc	1482 Kfr 1708 Kpc	2 3/8 @ 1745 Depth Casing Shoe	
	Perforations 1482-84, 148	8-92, 1496-1504, 150 1708-12 1714-24	1728-30. 1734-38 Kpc		
	1515-17, 1520-22 Kfr, 1708-12, 1714-24, 1728-30, 1734-38 Kpc 1800  TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11	8 5/8	129 1800	320	
	7 7/8	4 1/2			
				open distribution of the same	
٠,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
٧.	OIT WELL	Date of Test	Producing Method (Flaw, pump, gas lif		
	Date First New Oil Run To Tanks	Date of 1991		Choke Size G 1977	
	Length of Test	Tubing Pressure	Casing Preseute	18th COM.	
		Oul - 8ble.	Water - Bbis.	Gae-MCF OIL COM.	
	Actual Prod. During Test	OII - BE.S.		OIL CON. 3	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D 998 MCF	3 hrs.	0	0	
	Testing Method (pitot, back pr.)	Tubing Pressure (Ghut-in)	Casing Pressure (Shut-in) 432, 10 days	Choke Size 3/4	
	В.Р.	431, 10 days		TION COMMISSION	
VJ.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				
			original Signed by A. H.		
			TITLE SUPERTISOR DIST. (55		
			in compliance with RULE 1104.		
	Hande Ce Amore day		A A A A A A A A A A A A A A A A A A A		
	Hande Ci	HARTIN THE	well, this form must be accompanied with RULE 111.		
	Claude C. Kenn	Claude C. Keimedy		the parties of this form must be filled out completely to	
	Drilling_Supt.		able on new and recompleted wester.		
	12-31-1976		well name or number, or transport	en or other such change of condition.	

12-31-1976 (Date)