# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

|  | A CONTRACTOR OF THE PARTY OF TH |   |           | # (assigned by OCD)   |
|--|--|---|-----------|-----------------------|
| 1. Type of Well  |  | · • • • • • • • • • • • • • • • • • • • | 5.        | Lease Number          |
| GAS  |  |   |           | Fee                   |
|  |  |   | 6.        | State Oil&Gas Lease   |
| 2. Name of Operator                                    |  |   | 7         | Toogs Name (The base) |
| El Pamco, Inc  |  |   | 7.        |                       |
| Li Pallico, ilic                                       |  |   | 8.        | Valdez<br>Well No.    |
| 3. Address & Phone No. of                              | Operator   | <del></del>                             | ٥.        | #1-A                  |
| PO Box 14738, Albuquerque, NM 87191-4738 505-296-55508 |  | 9.                                      |           |                       |
| is and arrow, incompany                                | que, m. 0/151 1/50   | 303 270 33300                           | ٦.        | Ft & PC               |
| 4. Location of Well, Foot                              | age, Sec., T. R. 1   | <u> </u>                                | 10        | Elevation:            |
| 790' FSL and 790' FEL, S                               |  |   | 10.       | 5667' KB              |
| San Juan County  | ,,   | ,,                                      |           | 3007 ILD              |
|  |  |   |           |                       |
| Type of Submission                                     |  | Type of Acti                            | .on       |                       |
| $\underline{\mathbf{x}}$ Notice of Inter               | $\underline{\mathbf{x}}$ Abando  | nment                                   | Change    | of Plans              |
|  |  | letion                                  | New Cor   | nstruction            |
| Subsequent Repo  | ort Pluggi   | ng Back                                 | Non-Rou   | tine Fracturing       |
|  |  | Repair                                  | Water S   | Shut off              |
| Final Abandonme  | ent Alteri   | ng Casing                               | Convers   | sion to Injection     |
|  | Other  | -                                       |           |                       |
| 13. Describe Proposed or El PamCo plans to plug        | -  |   | d procedu | ıre.                  |
|  |  |   |           |                       |

# PLUG AND ABANDONMENT PROCEDURE 07/30/02

## Valdez 1-A Fruitland Pictured Cliffs 750' FSL & 750' FEL, Unit P, Section 24, T29N, R11W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

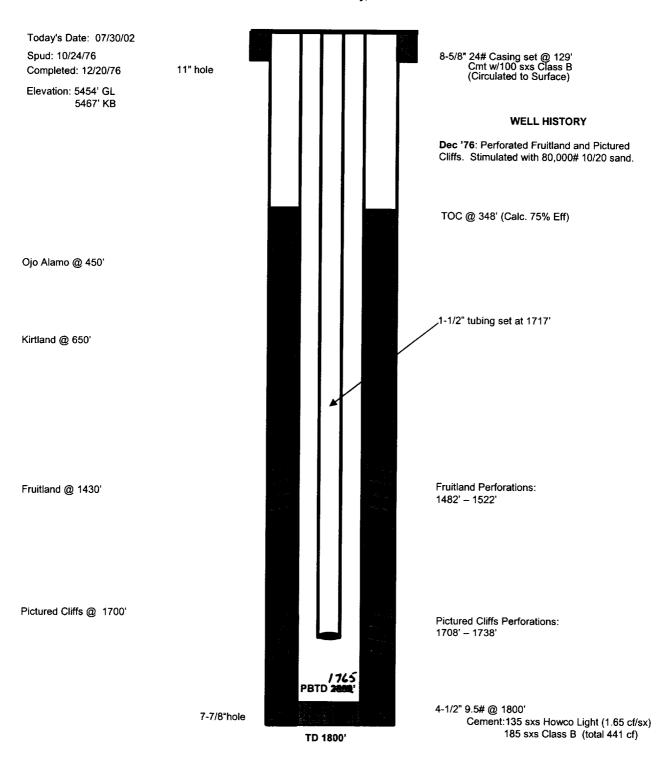
- Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, and BLM safety rules and regulations. Conduct safety meeting for all workers on location. MOL and RU pulling unit. Bleed down and kill well with water as necessary. ND wellhead and NU BOP, test BOP.
- 2. TOH and tally 1-1/2" tubing, total 1717'. Round-trip 4-1/2" wireline gauge ring or scraper to 1650'.
- 3. Plug #1 (Pictured Cliffs and Fruitland perforations, 1650' 1380'): TIH and set a 4-1/2" cement retainer at 1650'. Pressure test tubing to 1000#. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 25 sxs cement and spot a balanced plug inside casing above the CR to isolate the Pictured Cliffs perforations and to fill the Fruitland perforations. PUH laying down tubing to 1100' and WOC.
- 4. TIH and tag TOC. Record tag and ensure TOC is 50' above the top of the Fruitland at 1430'. If necessary spot another cement plug to cover 50' above the top of the Fruitland at 1430'.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 665'-400'): Mix 25 sxs cement and spot a balanced plug inside casing to cover the Ojo Alamo top.
- 6. Plug #3 (8-5/8" Casing shoe, 179' Surface): Perforate 2 squeeze holes at 179'. Establish circulation out bradenhead valve with water. Mix and pump approximately 70 sxs cement down the 4-1/2" casing, circulate good cement out bradenhead valve.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Valdez #1-A

#### Current

#### **Fruitland Pictured Cliffs**

790' FSL and 790' FEL S24, T-29-N R-11-W San Juan County, NM



# Valdez #1-A

### Proposed P & A

#### Fruitland Pictured Cliffs

790' FSL and 790' FEL S24, T-29-N R-11-W San Juan County, NM

Today's Date: 07/30/02

Spud: 10/24/76

Completed: 12/20/76

11" hole

7-7/8"hole

Elevation: 5454' GL

5467' KB

Ojo Alamo @ 450'

Kirtland @ 615'

Fruitland @ 1430'

Pictured Cliffs @ 1700'

1765 PBTD <del>2590</del>'

TD 1800'

8-5/8" 24# Casing set @ 129' Cement with 100 sxs Class B (Circulated to Surface)

Perforate @ 179'

Plug #3: 179' - Surface Cement with 61 sxs

TOC @ 348' (Calc. 75% Eff)

Plug #2: 400' - 665' Cement with 25 sxs

Plug #1: 1380' – 1650' Cement with 25 sxs

Fruitland Perforations: 1482' – 1522'

Set Cement @ 1650'

Pictured Cliffs Perforations: 1708' -- 1738'

4-1/2" 9.5# @ 1800'

Cement:135 sxs Howco Light (1.65 cf/sx) 185 sxs Class B (total 441 cf)