

DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-55

Operator

Tenneco Oil Company

Address

1860 Lincoln, Suite 1200 Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well

☒

Change In Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change In Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

\* SF 078578

Lease Name	Howell	Well No.	1A	Pool Name, Including Formation	Blanco Mesa Verde	Kind of Lease	State, Federal or Fee	Federal	Lease No.	*
Location										
Unit Letter	I	Feet From The	1850	South	Line and	1105	Feet From The	East		
Line of Section	20	Township	30N	Range	8W	NMPM,	San Juan	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Plateau Inc.	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 108, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 398, Bloomfield, New Mexico 87413				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	
	I	20	30N	8W	No	Near future	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded	4-7-77	Date Compl. Ready to Prod.	5-11-77	Total Depth	5014'	P.B.T.D.	4935'	
Elevations (DF, RKB, RT, GR, etc.)	5749'	Name of Producing Formation	Blanco Mesa Verde	Top Oil/Gas Pay	4093'	Tubing Depth	4826'	
Perforations	20 holes from 4915'-4555'; 20 holes from 4505'-4095'						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" Casing		213'		225			
8-3/4"	7" Casing		2965'		450			
6-1/8"	4-1/2" Casing Lnr		2837'-5013'		225			
	2-3/8" Tubing		4826'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
11478 AOF	3 Hours	-0-	-0-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	642	853'	3/4"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*A.D. Myers*  
(Signature)

Division Production Manager

(Title)

5-27-77  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

Original Signed by A. R. Kendrick

BY \_\_\_\_\_  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

