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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			C-101 .			
SANTA FE					ed 1-1-65			
FLE	1			- 1	Indicate Type of Lease			
U.S.G.S.				L	ate Oil & Gas Lease No.			
LAND OFFICE OPERATOR				13.5.	2.0 O. 0 020 Doube 1.0.			
OPERATOR	<u> </u>							
APPLICATIO								
la. Type of Work				7. Ur	nit Agreement Name			
DRILL X		DEEPEN	PLUG B	ACK 🗆 🖳				
b. Type of Well					8. Farm or Lease Name			
OIL GAS X	OTHER		CONT.	Sterling 9. Well No.				
2. Name of Operator	9. We	ell No.						
Dugan Produ	10 F	Z Tield and Pool, or Wildcat						
	Wi	ildcat - lieture Cliffs						
	rmington, NM 8		EET FROM THE South		William III			
UNIT LETTE	R LO	CATED FE	EET FROM THE BOULD	LINE				
AND 1450 FEET FROM	THE East LI	NE OF SEC. 8	NP. 29N RGE. 14	W NMPM				
				12. 0	County			
				Si	an Juan			
		<i>HHHHH</i>	9. Proposed Depth 19	A. Formation	20. Retary or C.T.			
		<i>         </i>	800' E	eictured Cli	iffs Rotary to TD			
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		Approx. Date Work will start			
5277' GR	· · · · ·	atewide	Morrow		12-1-76			
23.		PROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING		-1 <del></del>	SACKS OF CEN	MENT EST. TOP			
7-7/8"	5-1/2"	14#	100'	50	Surface			
4-3/4"	2-7/8"	6.5#	800'	100	Surface			
	J	ı	L	1	1			
Plan to set s	nirface casing	through boulders	s with cable too	ol rig. Wi	ll use			
slim-hole tec	chnique to dril	1 4-3/4" hole w	ith mud to test	Pictured C	liffs			
formation. I	f productive,	plan to set 2-7,	/8" tubing throw	igh formation	on,			
selectively p	erf and frac,	clean out after	frac, run 1-1/4	" tubing,	and			
complete well	- •			7771				
Blowout preventer will not be used on this well.								
Blowout preve	enter will not			$\cdot /$	# P P P			
		AP	PROVAL VAUD	MOVI	3 1976			
		FOR	70 PANS UNLESS	OIL CON	č doM• /			
NMERB REQUIRE	EMENT: Gas not	dedicated.	Garage Marie Comme	I OIL COL	5 3			
WENCE TO SOLVE			2-18-77	~ /O'_ Die	51.3			
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF FER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN O	R PLUG EACK, GIVE DATA ON	PRESENT PRODUCTI	WE ZONE AND PROPOSED NEW PRODUC			
I hereby certify that the informati	on above is true and con	nplete to the best of my kr	nowledge and belief.					
$\mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A}$	(	T., Fn	gineer	n.	11-15-76			
Signed Thomas A. I	nyfan	_ TitleEII		Date _				
(This space for	Schoe Use)				Karaman and American American			
PA. X	L. S. i.l.	STD41B(7.1.50	k 0152. 🕫					
APPROVED BY	engeloic_	TITLE		DATE				
CONDITIONS OF APPROVAL, I	F'ANΥ:							

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries of	the Section.					
Cperator Lease Well No.									
Dugan Production Corp. Sterling				ng	2				
Unit Letter	Section	Township	Range	County					
J	8	29 North	14 West	Saı	n Juan				
Actual Footage Location of Well:									
, ,	_	3 41a	1450 fee	E a	a <b>t</b>				
1650.		South line and	100	timm the Eas	11110				
Ground Level Elev.	Producing For				Dedicated Acreage:				
5277	Pictur	red Cliffs	Wildcat		160 / Acres				
1 Outling th	a agragga dadiga	ted to the subject well	by colored pencil o	r hachure marks on 1	the plat below				
O 1. Outline in	e acteage dedica	ted to the subject well	by colored penell o	i nachare marks on i	me plat below.				
•			1 1.1						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest ar	ıd royalty).								
		•							
3. If more tha	an one lease of d	ifferent ownership is ded	icated to the well,	have the interests o	of all owners been consoli-				
dated by c	ommunitization, u	mitization, force-pooling.	etc?						
,	•	, ,			· ·				
Yes	No If an	nswer is "yes," type of co	nsolidation						
103		15 No. 15 yes, 1, po or oc	moondanon						
7.0	. 66 . 22 1		:		J. 4. J. (11				
		owners and tract descript	ions which have ac	cually been consolic	dated. (Use reverse side of				
	f necessary.)		<del> </del>						
No allowal	ole will be assigne	ed to the well until all int	erests have been o	consolidated (by con	mmunitization, unitization,				
forced-poo	ling, or otherwise)	or until a non-standard un	nit, eliminating suc	h interests, has bee	n approved by the Commis-				
sion.	υ,	•		•	,				
31011.									
			1		CERTIFICATION				
	İ		ļ						
	i								
	1	İ		/ hereby	certify that the information con-				
	I			tained h	erein is true and complete to the				
	Ì	1		best of i	my knowledge and belief.				
	1	·		\ \ \ \ \ \ \ \ \ \	1 10				
	1				4. wegan				
	1	:	- I ((3)	Name					
	+	+		Thomas	s A. Dugan				
	i i	7		Position					
11	4	\$ 14	3 /	Engin	007				
	•			Engin	ser				
<b>                                     </b>	į			Company					
	1		1	Dugan	Production Corp.				
	l v		i	Date					
1 1	1		! -	11-15	<b>-</b> 76				
		SEC 8	1						
	1								
1	i		 	I hereby	y certify that the well location				
	1		ľ		•				
<b>! !</b>	1	•		<b>3</b> }	n this plat was plotted from field				
	1			<b>B</b> 1	f actual surveys made by me or				
	<u> </u>		Q	under m	y supervision, and that the same				
			37-	is true	and correct to the best of my				
				knowled	ge and belief.				
1	+		+ +						
11			1 '		11 10-75				
	!	•	1	B.11.2	11-18-75				
			165 <b>0'</b>	Date Surve	yea				
	l	2	1						
11	i			<b>1</b> 1	i Professional Engineer				
11	i			and/cr Lar	nd Surveyor				
11	1		1 ;						
	1				romes A. Klugan				
L					No. 2373 √				
			·						
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000 5	oo o Th	nomas A. Dugan				