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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Sterling	
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. 1 2	
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1450 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 29N RANGE 14W NMPM.		10. Field and Pool, or Wildcat Wildcat - PC	
15. Elevation (Show whether DF, RT, GR, etc.) 5277' GR		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-76

Rigged up Farmington Well Service swabbing unit. Go International ran gamma-ray correlation and collar logs. PBTD 762'. Swabbed csg down to 400'. Go International perforated w/one 2-1/8" glass jet/ft (10 holes) 608-618'. Swabbed csg dry, no indication of gas or fluid entry. Perforated w/one 2-1/8" glass jet/ft 660-665' (5 holes). Ran swab, no indication of gas or fluid entry.

1-28-77

Treated PC perfs using 250 gal 15% HCl, 10 balls, breakdown 750 psi, pumped in @ 2 B/M 200 psi, no ball action, ISDP 50 psi.

1-31-77

Ran 21 jts 1-1/4" OD 2.3# J-55 IJ Condition "B" tbq w/crosspin on btm. TE 621.06' set @ 618' GR. Installed wellhead and valves. Made 2 swab runs, well kicked off. Rigged down Farmington Well Service swabbing unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Engineer

FEB 4 1977  
OIL CON. COM.  
DIST. 3

DATE 2-2-77

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 4 1977

CONDITIONS OF APPROVAL, IF ANY: