3-NMOCC File
(Aztec)

NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test: [X] Initial [ ] Annual [ ] Special				Test Date: 2-10-77	
Company: Dugan Production Corp.			Connection:		
Pool: Undesignated - PC			Formation: Pictured Cliffs		Unit:
Completion Date: 1-31-77	Total Depth: 800'		Plug Back TD: 762'	Elevation: 5277' GR	Farm or Lease Name: Sterling
Csg. Size: 2-7/8" / Wt.: 6.5# / d: / Set At: 793'			Perforations: From 560' To 618'		Well No.: 2
Tbg. Size: 1-1/4" / Wt.: 2.4# / d: / Set At: 618'			Perforations: From Open End To		Unit: J / Sec.: 8 / Twp.: 29N / Rge.: 14W
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Single - Gas			Packer Set At:		County: San Juan
Producing Thru: Tubing	Reservoir Temp. °F: @	Mean Annual Temp. °F:	Baro. Press. – P_a:		State: New Mexico

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
		.62						

FLOW DATA / TUBING DATA / CASING DATA

NO.	Prover Line Size X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI					72		208		9 days
1.									
2.									
3.	5/8" Pos Choke			60°	8		60		3 hrs
4.									
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1							
2.							
3.	8.5417		20	1.000	.9837	1.000	168
4.							
5.							

NO.	P_r	Temp. °R	T_r	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 220 P_c^2 48,400

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1				
2				
3		72	5184	43,216
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.1200$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n$ .85 $= 1.1011$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 185$

Absolute Open Flow 185 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n .85

Remarks: _____

OIL CON. COM.
DIST. 3

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Jim L. Jacobs	Jim L. Jacobs	