Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

5. LEASE DESIGNATION AND SERIAL NO.: SF-078580A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: TENNECO OIL COMPANY

8. FARM OR LEASE NAME: MOORE

3. ADDRESS OF OPERATOR: P.O. BOX 3249, ENGLEWOOD, CO 80155

9. WELL NO.: 4A

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 960' FSL, 850' FEL

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FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT: BLANCO MESAVERDE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 5, T30N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6521' GL

12. COUNTY OR PARISH: SAN JUAN

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	XX	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TENNECO REQUESTS PERMISSION TO REPAIR THE REFERENCED WELL FOR A POSSIBLE CASING LEAK. SEE ATTACHED PROCEDURES.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. Shett TITLE SR. ADMIN. ANALYST DATE 10/2/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

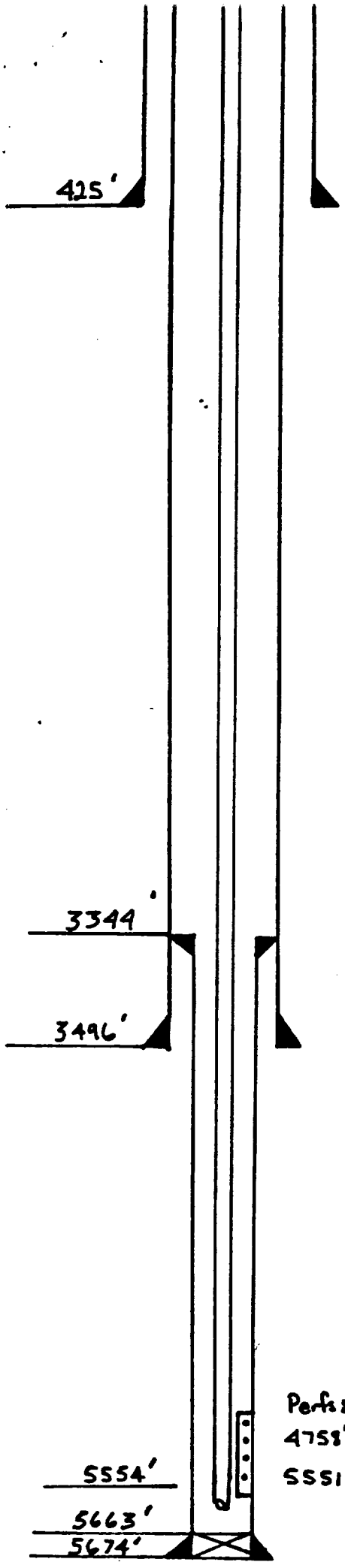
APPROVED
OCT 09 1986
/s/ Duane W. Spencer
for AREA MANAGER
FARMINGTON RESOURCE AREA

ah 2

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



6001W/2/RJS
LEASE Moore
WELL NO. 4A

CASING:

9 5/8 "OD, 36 LB, K-55 CSG/W # 400 SX
TOC @ surf . HOLE SIZE 12 1/4 DT: 2/13/77
REMARKS Circ cmt

7 "OD, 23 LB, K-55 CSG/W 625 SX
TOC @ surf . HOLE SIZE 8 3/4 DT: 2/15/77
REMARKS Circ. cmt.

4 1/2 "OD, 10.5 LB, K-55 CSG.W/ 250 SX
TOC @ TOL . HOLE SIZE 6 1/4 DATE 2/19/77
REMARKS Reversed cmt.

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG
LANDED @ 5554' . SN, PACKER, ETC. SN @ 5524'
____ "OD, ____ LB, ____ GRADE, ____ RD, ____ CPLG
LANDED @ ____. SN, PACKER, ETC. ____

PUMP ____ RODS ____ ANCHOR ____

DETAILED PROCEDURE:

1. MIRUSU. Blow down tbg/csg. Kill well w/ 1% KCL wtr.
2. NDWH. NUBOP.
3. POOH w/tbg. # TBG. may be stuck.
4. RIH w/4-1/2" fullbore retrievamatic pkr and Model "C" RBP in tandem. Set RBP @ ± 4700'. Pull up 2 stands, set pkr, PT RBP to 1000 psi.
5. Release pkr. Pull up & set pkr @ ± 3375'. P.T. below pkr to 1000 psi. PT backside to 1000 psi. If 4-1/2" csg tests ok, release pkr, POOH and procede to Step 6. If 4-1/2" csg leaks, spot 2 sx sd on RBP and squeeze as follows: isolate leak. Set pkr ± 600' above leak and squeeze w/150 sx Class b cmt w/2% CaCl. Upon achieving squeeze, check for flowback. Release pkr and reverse tbg. clean. Reset pkr and pressure squeeze to 1000 psi. SDON. Release pkr. POOH w/ tbg and pkr. RIH w/ 3-7/8" bit & DO cmt. POOH w/tbg & bit. Note: If leak in 7" csg was noted, RIH w/4-1/2" pkr and PT squeeze to 1000 psi. If 7" csg tested ok, Pt squeeze to 1000 psi. Resqueeze if necessary. Procede to Step 7.

6001W/RJS/3

PROCEDURE – PAGE 2

LEASE NAME: Moore WELL NUMBER: 4A

Dump 2sx sd on RBP.

6. RIH w/ 7" fullbore pkr and isolate leak. Set pkr ± 250' above leak and squeeze w/ 150 sx Class B cmt w/ 2% CaCl. Upon achieving squeeze, check for flowback. Release pkr and reverse tbg clean. Reset pkr and pressure squeeze to 1000 psi overnight. Release pkr and POOH. RIH w/ 6-1/4" bit and D.O. squeeze. PT to 1000 psig. Resqueeze if necessary. POOH w/bit and tbg.
7. RIH w/ retrieving head on tbg. C/O w/nitrogen foam to RBP. Release RBP & POOH.
8. RIH w/ 2-3/8" tbg and SN 1 jt up. RIH past bottom perf @ 5551'. Call Denver if perfs are covered. Pull up and land tbg @ ± 5500'.
9. NDBOP. NUWH. Swab in MV.
10. RDMOSU. Return well to production.