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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company	
Address 1860 Lincoln, Suite 1200 Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 37A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM-09717
Location				
Unit Letter <u>J</u> ; <u>1780</u> Feet From The <u>South</u> Line and <u>1495</u> Feet From The <u>East</u>				
Line of Section <u>6</u> Township <u>30N</u> Range <u>8 W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	Box 108, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Company	P.O. Box 398, Bloomfield, New Mexico 87413					
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>6</u>	Twp. <u>30N</u>	Rge. <u>8W</u>	Is gas actually connected? <u>No</u>	When <u>Near Future</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded <u>2/19/77</u>	Date Compl. Ready to Prod. <u>3/21/77</u>		Total Depth <u>5254'</u>		P.B.T.D. <u>5203'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>5952' GL</u>	Name of Producing Formation <u>Blanco Mesa Verde</u>		Top Oil/Gas Pay <u>4500'</u>		Tubing Depth <u>5094'</u>				
Perforations <u>20 Holes from 4807'-5101'; 20 holes from 4756'-4503'</u>					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<u>12-1/4"</u>	<u>9-5/8" Casing</u>		<u>241'</u>		<u>225 Sacks</u>				
<u>8-3/4"</u>	<u>7" Casing</u>		<u>3298'</u>		<u>500 Sacks</u>				
<u>6-1/8"</u>	<u>4-1/2" Casing Lnr</u>		<u>3161'-5253'</u>		<u>250 Sacks</u>				
	<u>2-3/8" Tubing</u>		<u>5094'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D <u>5200 AOF</u>	Length of Test <u>3 Hours</u>	Bbls. Condensate/MMCF <u>-0-</u>	Gravity of Condensate <u>-0-</u>
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure (shut-in) <u>348</u>	Casing Pressure (shut-in) <u>403</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.H. Myers
(Signature)
Division Production Manager
(Title)
4-18-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 21 1977, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.