DISTRIBUTION SANTA FE FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL (  GAS (  OPERATOR 3  PRORATION OFFICE  Operator	Supersedes Old C-104 and C-116 Effective 1-1-65
REQUEST FOR ALLOWABLE AND U.S.G.S.  LAND OFFICE  IRANSPORTER OIL ( GAS (  OPERATOR 3  PRORATION OFFICE	Supersedes Old C-104 and C-116 Effective 1-1-65
AND  U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL (  GAS (  OPERATOR 3  PRORATION OFFICE	Effective 1-1-65
LAND OFFICE  IRANSPORTER OIL ( GAS (  OPERATOR 3  PRORATION OFFICE	RAL GAS
LAND OFFICE  IRANSPORTER OIL   GAS   OPERATOR   3   PRORATION OFFICE   OIL   O	CAL GAS : :::
I PRORATION OFFICE	
OPERATOR 3	
1. PRORATION OFFICE	
1. PRORATION OFFICE	
Tenneco Oil Company	·
Address	
1860 Lincoln, Suite 1200 Denver, Colorado 80295	ļ
Reason(s) for filing (Check proper box)  Other (Please explain	7
New Well X Change in Transporter of:	
Recompletion Oil Dry Gas	•
Change in Ownership   Casinghead Gas   Condensate	
If change of ownership give name	
and address of previous owner	
H. DECORPORAL OF HELL AND VENCE	
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Kind o	f Lease Lease No.
	Federal or Fee Federal NM-09717
Location State Planted Field Field	111 037 17
1405	ract
Unit Letter J : 1780 Feet From The South Line and 1495 Feet	From The East
001	Com. Ivan
Line of Section 6 Township 30N Range 8 W , NMPM,	San Juan County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
	approved copy of this form is to be sent)
Plateau, Inc. Box 108, Farming	iton, N.M. 87401
T T T T T T T T T T T T T T T T T T T	approved copy of this form is to be sent)
	oomfield, New Mexico 87413
If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected?	When
give location of tanks.   J   6   30N   8W   NO	! Near Future
If this production is commingled with that from any other lease or pool, give commingling order number	\$ ***
V. COMPLETION DATA	-1.
Oil Well Gas Well New Well Workover Deep	pen Plug Back Same Hes'v. Diff. Res'v.
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.
2/19/77 3/21/77 5254'	5203'
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	1 3203
	Tubing Depth
FOESICI Plance Moss Vondo 4500'	Tubing Depth 5094'
5952 GL   Blanco Mesa Verde	5094'
Perforations	
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'	5094'
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503' TUBING, CASING, AND CEMENTING RECORD	5094' Depth Casing Shoe
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	5094 ' Depth Casing Shoe SACKS CEMENT
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'	SACKS CEMENT 225 Sacks 500 Sacks
Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   12-1/4"   9-5/8" Casing   241 '	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks
Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   12-1/4"   9-5/8" Casing   241'	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks
Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   12-1/4"   9-5/8" Casing   241'     8-3/4"   7"   Casing   3298'     6-1/8"   4-1/2" Casing Lnr   3161'-5253'     2-3/8" Tubing   5094'	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks
Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   12-1/4"   9-5/8" Casing   241 '	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks
### Perforations  20 Holes from 4807'-5101'; 20 holes from 4756'-4503'    TUBING, CASING, AND CEMENTING RECORD	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241' 8-3/4" 7" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks
Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   12-1/4"   9-5/8" Casing   241 '     8-3/4"   7" Casing   3298 '     6-1/8"   4-1/2" Casing Lnr   3161'-5253'     2-3/8" Tubing   5094'	5094' Depth Casing Shoe  SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks
Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   12-1/4"   9-5/8" Casing   241 '	SACKS CEMENT  225 Sacks 500 Sacks 250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)
Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE	SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks pad oil and must be equal to or exceed top allow-
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure	SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks pad oil and must be equal to or exceed top allow-
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure	SACKS CEMENT 225 Sacks 500 Sacks 250 Sacks pad oil and must be equal to or exceed top allow-
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loadle for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  APR 20 CON. 3
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Method (Flow, pump,	SACKS CEMENT  225 Sacks 500 Sacks 250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241' 8-3/4" 7" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Actual Prod. During Test  O(1-Bbls.  OIL-Bbls.  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  APR 20 CON. 3
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of locable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  5200 AOF 3 Hours -0-	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  APR 20 CON. 3
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bble. Water-Bble.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF  5200 AOF 3 HOURS -0-  Testing Method (pitat, back pr.) Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  CON. 3  CON. 3  Con. 3  Con. 3  Con. 3  Con. 3
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of to able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Depth of Test Dep	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  Con.  Choke Size  3/4"
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Depth of Test Dept	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  CON. 3  CON. 3  Constitute of Dandensate  3/4"  ERVATION COMMISSION
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241' 8-3/4" 7" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Regular Tubing Pressure  Casing Pressure  Bble. Condensate/MMCF 5200 AOF 3 HOUrs Testing Method (pitot, back pr.) Back Pressure 348  VI. CERTIFICATE OF COMPLIANCE  OIL CONSI	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  CON. 3  CON. 3  Constitute of Dandensate  3/4"  ERVATION COMMISSION
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of leable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  5200 AOF 3 Hours -0-  Testing Method (pital, back pr.) Tubing Pressure (Shut-in)  Back Pressure 348 403  VI. CERTIFICATE OF COMPLIANCE OIL Conservation APPROVED	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  CON: 3  Con: 3  Con: 3  Choke Size  3/4"  ERVATION COMMISSION
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of leable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  5200 AOF 3 Hours -0-  Testing Method (pital, back pr.) Tubing Pressure (Shut-in)  Back Pressure 348 403  VI. CERTIFICATE OF COMPLIANCE OIL Conservation APPROVED	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  CON: 3  Con: 3  Con: 3  Choke Size  3/4"  ERVATION COMMISSION
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of leable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  5200 AOF 3 Hours -0-  Testing Method (pital, back pr.) Tubing Pressure (Shut-in)  Back Pressure 348 403  VI. CERTIFICATE OF COMPLIANCE OIL Conservation APPROVED	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  CON: 3  Con: 3  Con: 3  Choke Size  3/4"  ERVATION COMMISSION
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Lnr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of leable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  5200 AOF 3 Hours -0-  Testing Method (pital, back pr.) Tubing Pressure (Shut-in)  Back Pressure 348 403  VI. CERTIFICATE OF COMPLIANCE OIL Conservation APPROVED	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  CON. 3  CON. 3  Constitute of Dandensate  3/4"  ERVATION COMMISSION
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. During Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. During Test  Oil-Bbls.  Oil-Bbls.  GAS WELL  Actual Prod. During Test  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Cosing Pressure (Shut-in) Back Pressure 348  Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TILE  TUBLIC STERRAGES WENDE  The first New Oil Run To Tanks  Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TILE  The first New Oil Run To Tanks  Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Till family 1508.	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowers as lift, etc.)  CON. 3  Con. 4  Con. 10  Con.
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4" 9-5/8" Casing 241' Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump,  Length of Test Actual Prod. During Test Oil-Bbls.  GAS WELL Actual Prod. Test-MCF/D 5200 AOF Testing Method (pirot, back pr.) Back Pressure  348  VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be fill This form is to be fill	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  Choke Size  3/4"  ERVATION COMMISSION  by A. R. Kendrick  DTo
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 3298' 6-1/8" 4-1/2" Casing Lnr 3161'-5253' 2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test  Actual Prod. Du	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  CON. 3  Color 3  Colo
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  12-1/4"  9-5/8" Casing  241 '  8-3/4"  7" Casing  3298 '  6-1/8"  4-1/2" Casing Lnr  3161'-5253'  2-3/8" Tubing  5094'  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Bun To Tanks  Date of Test  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (shut-in)  Back Pressure  348  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  This form is to be fill  If this is a request fow well, this form must be at test taken on the well in the mean tend to the well in the well in the well in the mean tend to the well in the tend in the well in	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  Choke Size  3/4"  ERVATION COMMISSION  by A. R. Kendrick  The same of the companied by a tabulation of the coviation accordance with RULE 1114.
System   Static Messa verse   Perforations   20 Holes from 4807'-5101'; 20 holes from 4756'-4503'   TUBING, CASING, AND CEMENTING RECORD   HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   12-1/4"   9-5/8" Casing   241 '	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  Choke Size  3/4"  ERVATION COMMISSION  by A. R. Kendrick  DTo  ed in compliance with RULE 1104.  r sllowable for a newly drilled or deepened accordance with RULE 111.  born must be filled out completely for allow-  property of Dendensate accordance with RULE 111.
System   Static Messa   Static Mes	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  Choke Size  3/4"  ERVATION COMMISSION  by A. R. Kendrick  The state of the companied by a tabulation of the coviation a accordance with RULE 111.  Torm must be filled out completely for allowated wells.
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4" 9-5/8" Casing 3298' 6-1/8" 4-1/2" Casing 3298' 6-1/8" 4-1/2" Casing Inr 3161'-5253' 2-3/8" Tubing OIL WELL OIL WELL Date First New Oil Run To Tanks Date of Test  Length of Test Actual Prod. During Teet  Actual Prod. During Teet  Actual Prod. During Teet  Actual Prod. Test-MCF/D S200 AOF Testing Method (pitot, back pr.) Back Pressure  Jubing Pressure (Shut-in) Back Pressure  Jubing Pressure (Shut-in)  Back Pressure  Jubing Pressure (Shut-in)  Back Pressure  Jubing Pressure (Shut-in)  Back Pressure  Jubing Pressure (Shut-in)  Back Pressure  Jubing Pressure (Shut-in)  Back Pressure  Jubing Pressure (Shut-in)  Back Pressure  Jubing Pressure (Shut-in)  Back Pressure (Shut-in)  Back Pressure (Shut-in)  AUA  Jubing Pressure (Shut-in)  Jubing Pressure (Shut-in)  By Original Signed  TITLE  Jubing It this is a request to well in this is a request to well, this form must be a constant to the sell.  Jubic It the sia a request to well in this is a request of the side on new and recomples fill out only Section.	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  3/4"  ERVATION COMMISSION  by A. R. Kendrick  Tellowable for a newly drilled or deepened as accordance with RULE 1104.  The allowable for a newly drilled or deepened as accordance with RULE 111.  The must be filled out completely for allowated wells.
Perforations 20 Holes from 4807'-5101'; 20 holes from 4756'-4503'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET  12-1/4" 9-5/8" Casing 241'  8-3/4" 7" Casing 3298'  6-1/8" 4-1/2" Casing Inr 3161'-5253'  2-3/8" Tubing 5094'  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of leable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bble. Water-Bble.  GAS WELL  Actual Prod. During Test Oil-Bble. Water-Bble.  GAS WELL  Actual Prod. During Test Oil-Bble. Casing Pressure (Enut-in)  Back Pressure 348 403  All CERTIFICATE OF COMPLIANCE  Division Production Manager  (Title)  Division Production Manager  (Title)  Water-Bble All Sections of this find is to be fill fit this is a request to well, this form must be acted to the well in this form must be acted to the well in this form must be acted to the well in this form must be acted to the well in the form must be acted to the well in this form must be acted to the well in this form must be acted to the well in this form must be acted to the well in this form must be acted to the well in the form must be acted to the	SACKS CEMENT  225 Sacks  500 Sacks  250 Sacks  and oil and must be equal to or exceed top allow-  gas lift, etc.)  Choke Size  3/4"  ERVATION COMMISSION  by A. R. Kendrick  The state of the companied by a tabulation of the coviation a accordance with RULE 111.  Torm must be filled out completely for allowated wells.