40. 07 COPIES SECI	Elvad	ı	
DISTRIBUTIO	NC		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER OIL GAS			
	GAS		
OPERATOR			
PRORATION OFF	ICE		
Operator	o Oil	Co	mn

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-11

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator	AND NATURAL G	
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	- AND NATURAL G	AC
OPERATOR GAS PROPATION OFFICE		n 3
OPERATOR PROPATION OFFICE		
PRORATION OFFICE		
8• <u> </u>		
Operator		
Tenneco Oil Company		
Address D. O. Daw 2040 Family and 00 00155		
P.O. Box 3249 Englewood, CO 80155		
	r (Please explain)	
New We!l Change in Transporter of:		
Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate X		
Change in Ownership Casinghead Gas Condensate X		
If change of ownership give name and address of previous owner		
II. DESCRIPTION OF WELL AND LEASE		
Lease Name Well No. Pool Name, Including Formation	Kind of Lease	Lease No.
Moore 1A Blanco Mesaverde	State, Federal	or F•• Federal SF-078580.
Location		
Unit Letter F : 1475 Feet From The North Line and 150	0 Feet From T	West
Unit Letter; Feet From TheLine and	restrom 1	
Line of Section 8 Township 30N Range 8W	, NMPM, San	Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
		ed copy of this form is to be sent)
		plewood, CO 80112-5591
		ield, N. M. 87413
If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually give location of tanks.	connected? When	1
give location of tanks. F 8 30N 8W		
If this production is commingled with that from any other lease or pool, give commingli	ing order number:	<u> </u>
IV. COMPLETION DATA OIL Well Gas Well New Well Wo	orkover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)		1
Date Spudded Date Compl. Ready to Prod. Total Depth	i	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Po	ah	Tubing Depth
Perforations		Depth Cosing Shoe
TUBING, CASING, AND CEMENTING	RECORD	
HOLE SIZE CASING & TUBING SIZE DE	EPTH SET	SACKS CEMENT
	otal volume of load oil a	nd must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of to	24 hours)	
OIL WELL able for this depth or be for full	hod (<i>piow.</i> Dward. Pos ii ji	, etc.,
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL Date First New Oil Run To Tanks Date of Teet October 1 Producing Meth	ion in cont bound, goo rife	
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Meth		Colesian cor co
OIL WELL able for this depth or be for full		E VED
OII. WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Teet Tubing Pressure Casing Pressure		Gos-MCF
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Meth		Ges-MCF
OIL WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Teet Tubing Pressure Casing Pressure		Gas-MCF HOV 19 1984
OII. WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Test Tubing Pressure Casing Pressur Actual Prod. During Test Oil-Bbis. Water-Bbis.		Gas - MCF 19 1884
OII. WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Teet Tubing Pressure Casing Pressur Actual Prod. During Teet Oil-Bbls. Water-Bbls.		Gas - MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Teet Tubing Pressure Casing Pressur Actual Prod. During Teet Oil-Bbis. Water-Bbis.		HOV 1 9 1984
Date First New Oil Run To Tanks Date of Teet Length of Teet Tubing Pressure Casing Pressure Actual Prod. During Teet Oil-Bbis. Water-Bbis. GAS WELL Actual Prod. Teet-MCF/D Length of Teet Bbis. Condense	gte/MMCF	Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Teet Tubing Pressure Casing Pressure Actual Prod. During Teet Oil-Bbis. Water-Bbis. GAS WELL Actual Prod. Teet-MCF/D Length of Teet Bbis. Condense	gte/MMCF	Gravity of Condensate
Date First New Oil Run To Tanks Date of Teet Length of Teet Tubing Pressure Casing Pressur Actual Prod. During Teet Oil-Bbis. Water-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbis. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure	gte/MMCF	Gravity of Condensate Choke Size
Oll. WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Test Tubing Pressure Casing Pressur Actual Prod. During Teet Oil-Bbis. Water-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbis. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure	gte/MMCF	Gravity of Condensate
OII. WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Test Tubing Pressure Casing Pressur Actual Prod. During Teet Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbls. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shat-in) Casing Pressur VI. CERTIFICATE OF COMPLIANCE	ote/MMCF re (Start-1a) OIL CONSERVA	Gravity of Condensate Choke Size
OII. WELL Date First New Oil Run To Tanks Date of Teet Length of Teet Tubing Pressure Casing Pressure Actual Prod. During Teet Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbls. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shat-in) Casing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commissions have been complied with and that the information given	ote/MMCF re (Start-1a) OIL CONSERVA	Gravity of Condensate Choke Size
OII. WELL Date First New Oil Run To Tanks Date of Teet Producing Meth Length of Test Tubing Pressure Casing Pressur Actual Prod. During Teet Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbls. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shat-in) Casing Pressur VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVA	Gravity of Condensate Choke Size FION COMMISSION 191904
Date First New Oil Run To Tanks Date of Teet Length of Teet Tubing Pressure Casing Pressure Actual Prod. During Teet Oil-Bbis. Water-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbis. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shat-in) Casing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVA	Gravity of Condensate Choke Size
Date First New Oil Run To Tanks Date of Teet Date First New Oil Run To Tanks Date of Teet Length of Teet Tubing Pressure Casing Pressure Actual Prod. During Teet Oil-Bbis. Water-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION SUPER	Gravity of Condensate Choke Size FION COMMISSION 191999 AND
OII. WELL Date First New Oil Run To Tanks Date of Teet Date First New Oil Run To Tanks Date of Teet Producing Meth Casing Pressure Actual Prod. During Teet Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbls. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shut-ia) Casing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This for	OIL CONSERVA SUPER	Gravity of Condensate Choke Size FION COMMISSION 191994 AND
OIL WELL Date First New Oil Run To Tanks Date of Teet Length of Teet Tubing Pressure Actual Prod. During Teet Casing Pressure Actual Prod. During Teet Coll-Bbis. Water-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbis. Condensed Testing Method (pitot, back pr.) Tubing Pressure (Shat-in) Cosing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This for	OIL CONSERVA SUPER Orm is to be filed in cois a request for allower	Choke Size Choke Size FION COMMISSION 1 9 1984 Augustian Size Choke Size FION COMMISSION 1 9 1984 Compliance with RULE 1104. Compliance with RULE 1104. Compliance with RULE 1104. Compliance with RULE 1104.
Oll. WELL Date First New Oil Run To Tanks Date of Teet Length of Teet Tubing Pressure Actual Prod. During Teet Oil-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condense Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This for If this is well, this for teets taken.	OIL CONSERVA SUPER orm is to be filed in co- is a request for allower on the well in accompan on the well in accompan	Gravity of Condensate Choke Size FION COMMISSION 19 19 4 FION COMMISSION 19 19 19 4 FION COMMISSION 19 19 19 4 FION COMMISSION 19 19 19 19 19 19 19 19 19 19 19 19 19 1
OIL WELL Date First New Oil Run To Tanks Date of Teet Date First New Oil Run To Tanks Date of Teet Length of Teet Actual Prod. During Teet Cil-Bbis. Water-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Teet Bbis. Condensed Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Title This for if this is well, this for actual productions of the Oil Conservation Symptomic Signature) Administrative Supervisor	OIL CONSERVA SUPER orm is to be filed in co- is a request for allower on the well in accompan on the well in accompan	Gravity of Condensate Choke Size FION COMMISSION 19 19 4 A Complete Size Complete With RULE 1104. The condensate Size Complete With RULE 1104. The condensate Size Complete Size

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply