

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-077710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 14-T29N-R12W
N.M.P.M.12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

R&G Drilling Company

3. ADDRESS OF OPERATOR

c/o Walsh Engr.&Prod. Corp. PO Box 254,
Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

935' FSL, 1010' FEL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 1-5-77 16. DATE T.D. REACHED 1-8-77 17. DATE COMPL. (Ready to prod.) 1-15-77 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5717' KB 19. ELEV. CASINGHEAD 5715'

20. TOTAL DEPTH, MD & TVD 1970' 21. PLUG, BACK T.D., MD & TVD 1885' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1773'-1851', Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC, Sonic

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	140'	12 1/4"	150 SXS.	none
4 1/2"	10.50	1931'	7-7/8"	275 SXS.	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					1 1/4"	1791'	none

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1773'-1786', 2 shots per foot

1790'-1794', 2 shots per foot

1842'-1851', 1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1773-1851	38,200 gallons water
	40,000 lbs. sand

33.*

PRODUCTION

DATE FIRST PRODUCTION 10.0 pipeline PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 2-8-77 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. -0- GAS—MCF. 380 WATER—BBL. -0- GAS-OIL RATIO -----

FLOW. TUBING PRESS. 20 psig CASING PRESSURE 210 psig CALCULATED 24-HOUR RATE → OIL—BBL. -0- GAS—MCF. 3/4"-380 WATER—BBL. -0- OIL GRAVITY-API (CORR.) -----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

CAOF-911

TEST WITNESSED BY

FEB 11 1977

35. LIST OF ATTACHMENTS

For: R&G Drilling Company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

EWEEL N. WALSH, P.E.

Pres., Walsh Engr. & Prod. Corp.

DATE Feb. 10, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)