

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

SF-077710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 14-T29N-R12W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
R&G DRILLING CO.
3. ADDRESS OF OPERATOR
c/o Walsh Engineering & Prod. Corp.,
P. O. Box 254, Farmington, N.M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
935'FSL, 1010'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5715'GR, 5716'DF, 5717'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-5-77

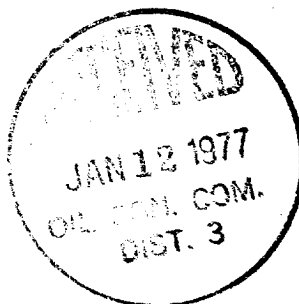
Spud well.

1-6-77

Ran 3 jts 8-5/8", 24.0 lb., K-55 casing (128'). Set at 140' with 150 sacks Class "B" cement with 2% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Test with 500 psig. Test OK.

1-9-77 T. D. 1970'

Ran 63 jts., 4-1/2", 10.50 lb., K-55 casing (1920.78'). Set at 1930.78' with 150 sacks Halliburton "Light" with 12% gel followed by 125 sacks 50/50 Pozmix "A" with 6-1/4 lb. Gilsonite and 6 lbs. salt per sack. Cement circulated.



JAN 11 1977

For: R&G Drilling Co.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

(This space for Federal or State office use)

President, Walsh Engineering &
Production Corporation DATE Jan. 10, 1977

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side