## UNITED STATES

SUBMIT IN TRIPLICATE\*

Form approved.

DEPARTMENT OF THE INTERIOR (Other Instructions on re-				5. LEASE DESIGNATION AND SERIAL NO.  SF-077710		
SUNDRY NOT	ICES AND REPORTS als to drill or to deepen or plu TION FOR PERMIT—" for suc	ON WELLS  ug back to a different reservoir, th proposals.)	6. IF IND	IAN, ALLOTTEE	OR TRIBE NAME	
1.  GIL GAS WELL X OTHER			7. UNIT /	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. FARM	8. FARM OR LEASE NAME		
R & G Drilling Company			Н	Hardie		
3. ADDRESS OF OPERATOR C/O Walsh Engineering & Prod. Corp.,			9. WELL	NO.		
PO Box 254, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface				10. FIELD AND FOOL, OR WILDCAT		
935 FSL, 1010 FEL				Fulcher Kutz 11. SEC., T., R., M., OR BLK. AND		
14. PERMIT NO.   15. ELEVATIONS (Show whether pr. RT, GR, etc.)			su	SURVEY OR AREA		
			Sec. 14-T29N-R12W N.M.P.M. 12. COUNTY OR PARISH 13. STATE			
	5715'GR, 5716	·	San	Juan	NM	
16. Charl. A.		<u> </u>			14141	
	•	Nature of Notice, Report, or (				
NOTICE OF INTEN	rion to:	SUBSEC	UENT REPOR	ror:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	_	REPAIRING W	ELL	
FRACTURE TREAT	IULTIPLE COMPLETE	FRACTURE TREATMENT X	<u>X</u>	ALTERING CAS	SING	
	BANDON*	SHOOTING OR ACIDIZING		ABANDONMENT	r*	
	HANGE PLANS	(Other)(Note: Report result	s of multiple	e completion o	n Well	
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Clearly state all perti	Completion or Recomp	oletion Repor	t and Log forn	n.)	
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *		ocations and measured and true vertice	al depths fo	r all markers	and zones pert	
1-14-77 P.B.T.D. 1						
Perforated Pictu	red Cliffs 1773	to 1786 and 179	0 <b>°</b> to	1794" (	2 shots	
per foot) & 1842	'-1851' (1 shot	per foot). Sandw	ater f	racture	with:	
Pad		-1,750 gallons wi	th 1%	KCl and		
Water	2 lbs. FR 20 per	1000	gallons	•		
Water		-38,200 gallons w				
		2 lbs. FR-20 per 1 gallon per 100	llen C	Sattons	• owco	
		suds in last 10,	000 as	llone	Owco	
Sand		-40,000 lbs. 20-4	0	rrono.		
Flush	-1,500 gallons	-				
Breakdown	-1,300 psig					
Ave. Treating	-1,000 psig					
Max. Treati	-1,100 psig	in sugar Sagar day	ال الما الما الما الما الما الما الما ا	ż		
Ave. Inject	-40 BPM		- II ANDROUGH			
Hydraulic H	-980 HHP	FEB 8	3 1977			
Instantaneo	-coo parg	(	) 1011			
5 minute SI	-375 psig	والمحاصرين المجاري	200	•		
10 minute SIP 15 minute SIP		200 PD18	\$ · · · · · · · · · · · · · · · · · · ·			
	* *	0- psig				

Company is true and correct Ewell

President, Walsh Engr.& Production Corp. TITLE \_

DATE Feb. 7, 1977

(This space for Federal or State office use)

TITLE

DATE

\*See Instructions on Reversible