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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

I.

Operator R&G Drilling Company	
Address c/o Walsh Engr.&Prod. Corp. Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hardie	Well No. 62	Pool Name, Including Formation Fulcher Kutz P.C.	Kind of Lease State, Federal or Fee Federal	Lease No. SF 077710
Location Unit Letter P ; 935 Feet From The South Line and 1,010 Feet From The East Line of Section 14 Township 29N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When NO Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 1-5-77	Date Compl. Ready to Prod. 1-15-77	Total Depth 1970'	P.B.T.D. 1885'					
Elevations (DF, RKB, RT, GR, etc.) 5717'KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1773	Tubing Depth 1791'					
Perforations 1773'-1786', 1790'-1794', 1842'-1851'.			Depth Casing Shoe 1931'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8-5/8	140	150					
7-7/8	4 1/2	1931	275					
	1 1/4"	1791						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test-MCF/D /4"-380, CAOF-911	Length of Test 3 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 265	Casing Pressure (shut-in) 265	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

by certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
is true and complete to the best of my knowledge and belief.  
or: R&G Drilling Company

*Full Walsh*

1 N. Walsh, (Signature) P.E., President  
Walsh Engr. & Production Corporation  
(Title)

February 10, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED *Feb 11 1977*, 19  
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply  
completed wells.