HO, OF COPIES REC	ک۱		
DISTRIBUTIO			
SANTA FE	T		
FILE	7		
U.S.G.S.	<u> </u>		
LAND OFFICE			
TRANSPORTER	OIL		
HANGFORTER	GAS		
OPERATOR			

	SANTA FE	-	7			ONSERVATION COMM	ISSION	Form C-104	C-104 and C-116	
	FILE	一十	/	\exists	REQUEST	FOR ALLOWABLE AND		Effective 1-1-6		
	U.S.G.S.		$\overline{}$	\neg	AUTHORIZATION TO TRA		JATUDAL I	CAS		
	LAND OFFICE	_			AUTHORIZATION TO TRA	INST ON TOTE AND I	IN I OKAL	3/13		
	011	L								
	TRANSPORTER GA	S	71							
	OPERATOR		2							
1	PRORATION OFFICE			-						
••	Operator							<u> </u>		
	Johr	ney	M_{\bullet}	My	/ers					
	Address					_				
	901	Zu	ni	Dri	ive , Farmington, N.M.	87401				
	Reason(s) for filing (Chec	ck pr	oper	box)		Other (Please	explain)			
	New Well				Change in Transporter of:	_				
	Recompletion			•	OII Dry Ga	s 🔲				
	Change in Ownership				Casinghead Gas Conder	sate				
	L									
	If change of ownership			e						
	and address of previous	OWI	ier							
II.	DESCRIPTION OF W	ELI	. AN	iD I	LEASE					
	Lease Name				Well No. Pool Name, Including F	ormation	Kind of Leas		Lease No.	
	Pessie				l Bloomfield, F	Tarmington	State, Feder	olor Fee Fee	.]	
	Location									
	Unit Letter P			830	O Feet From The E Lin	e and 970	Feet From	The S		
	Unit Letter P			VO.						
	Line of Section	19		Tow	mship 29 N Range 11	, NMPM	, San Ji	ia n	County	
	Emo or decitor.									
111	DESIGNATION OF T	RAN	SPO	RT	TER OF OIL AND NATURAL GA	s				
***	Name of Authorized Trans	sport	er of	Oil	or Condensate	Address (Give address	to which appro	ved copy of this form is t	o be sent)	
					NONE					
	Name of Authorized Trans	sport	er of	Cas	inghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)				
	Southern U					First International Bldg., Dallas, Texas				
				Unit Sec. Twp. Rge.	Is gas actually connect	ed? W	nen			
	If well produces oil or lie give location of tanks.	quids	•			No	1			
						-luc comingling orde	- number:			
			gled	wit	h that from any other lease or pool,	give commingting orde	r IIumber.			
IV.	COMPLETION DATA				Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.	
	Designate Type of	f Co	mple	etio	$\mathbf{x} = (\mathbf{X})$	x			1	
	Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	2.5.77				3.15.77	1010				
	Elevations (DF, RKB, RT			:	Name of Producing Formation	XIXIX XII/Gas Pay		Tubing Depth		
		5460 GR Farmington					522 *		9681	
								Depth Casing Shoe		
1 hole per ft. 522 to 532 730 to 738 970						381 9701to	9741	1010'		
	I HOTE PET I				TUBING, CASING, AND	CEMENTING RECOR	D			
	HOLE SIZI				CASING & TUBING SIZE	DEPTH \$		SACKS CEN	ENT	
	8 3/4"				711	641		25 sks		
	6 \$				4 2"	1010		150 sks		
								- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
					OR ALLOWABLE (Test must be a	ter recovery of total volu	me of load of	and must be estable on	seed top allow-	
V.		EQU	E51	F	able for this de					
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								ift, etc.)	7.00	
	Date Mat New district							Chose State	-11-h	
	Length of Test				Tubing Pressure	Casing Pressure		Chose State	13.	
	Lendin or 1 and					·		MARIA	COM	
	Actual Prod. During Tes	it			Oil-Bble.	Water - Bbls.		Gas MCF	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Actual Flour Burning 1 00	•				,		011		
	GAS WELL Actual Prod. Test-MCF/D Length of Test				Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
	58	, _			12 hrs.					
	Testing Method (pitot, be	ack r	25. 1		Tubing Pressure (Shut-in)	Casing Pressure (Shu	-in)	Choke Size		
	1	uch p	,,,		75#	250#		1/4"		
	meter					011	CONSERV	ATION COMMISSIO	N	
VI.	CERTIFICATE OF COMPLIANCE				CE	- II				
					and the second second	APPROVED MAR 25 1977				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						COLONIAL CICL COLON W. E. MAXWELL IR				
	above is true and complete to the best of my knowledge and belief.									
	above is true and complete to the best of my knowledge and belief. TITLE PETROLAGE STATES									
						This form is to be filed in compliance with RULE 1104.				
		1					o be filed in	compliance with RUL	E 1109. Lad no decressed	
	(Signature)							owable for a newly drill panied by a tabulation (
		(.	Sign	ature)	well, this form mu	Mell IN Mcc	Oldelica assu uana	••		
	N i				/	11		be dilled out compl	etaly for allow	

(Title)

(Date)

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.