Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

Operator AMOCO PRODUCTION COMPANY	IL AND NATURAL GAS Weil API No. 3004522348
P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box)	Othes (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate Only	TESH YES

AMOCO PRODUCTION COMP.		/		30045223	48							
P.O. BOX 800, DENVER,			—- <u></u>	, o o 1,5 L L 5	40							
Reason(s) for Filing (Check proper box)					Ou	es (l'lease exp	lain)					
New Well		Change i	n Transpo	orter of:	•							
Recompletion	Oil		Dry Ga	ı. 🗆								
Change in Operator	Casingh	cad Gas	Conder	sale 🔲		مأتس سينان						
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LI		,									
Lease Name FLORANCE	Well No. Pool Name, Including Formatio						Kind of Lease Lease No.					
Location		26A BLANCO (MESAVERDE) FI			EDERAL SF077106			
Unit LetterD	:	1085	_ Feet Fr	om The _	FNL Lie	e and	885	eet From The	FWI	L Line		
Section 25 Township	i p 2	9N	Range	9W	N	мрм,	S	AN JUAN		County		
III DESIGNATION OF TRAN	JCDADT	ED OF O	.TT A B.11	D. B.L.A. STEV	ID 11 010							
III. DESIGNATION OF TRAN	IST OK I	or Conde		NAIL	Address (Gov	e address to w	hich approve	d cany of this	form in to be a			
MERIDIAN OIL INC.						Address (Give orderess to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas 🔚	Address (Give address to which approved copy of this form is to be sent)							
	SUNTERRA GAS GATHERING CO.					30X 1899	ELELD. N	M 87413	<u> </u>			
If well produces oil or liquids, give location of tanks.	Unut	Soc.	Twp.	Rge.	Is gas actually	y connected?	Whe	ı ?				
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or	pool, giv	e comming	ling order aumi	ber:						
		Oil Well		as Well	New Well	Workover	Deepen	Dive Deek	Icama Barba	bire posts		
Designate Type of Completion		_i	_ i_		<u> </u>	L	Deepen	Flug Dack	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					ay		Tubing Dep	Tubing Depth			
l'erforations					1			Depth Casii	ur Chos			
								Depoi Casii	ig anoc	•		
		TUBING,	CASIN	G AND	CEMEN'III	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
	 											
V. TEST DATA AND REQUES	TFOR	ALLOWA	BLE		l			J				
OIL WELL (Test must be after re				l and must	be equal to or	exceed top allo	owable for the	s depth or be j	for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of To					thod (Flow, pu						
Length of Test	Tubica De				Carinda			Douke Size				
	Tubing Pressure				7,7	EUE	IVE					
Actual Prod. During Test	Oil - Bbis.				Water Mis.	EB2 5	1001	MCF				
GAS WELL	1			• •	<u>'</u>	.02.0	1331	1	······································			
Actual Prod. Test - MCI7D	Length of	Test			Bbls. Conden	SICMAR N	. DIV.	Gravity of C	ondensate			
						DIST.	3			,		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	re (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMP	IIANI	CE.	\	···		<u> </u>				
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						IL CON	ISERV.	ATION I	DIVISIO	N		
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date	Approve	d .	FEB 25	1991			
D. H. Shley				7								
Sugnature Doug W. Whaley, Staff Admin. Supervisor				SUPERVISOR DISTRICT 13								
Printed Name			Title		Title		SUPER	VISOR DI	STRICT 1	13		
February 8, 1991	11110											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.