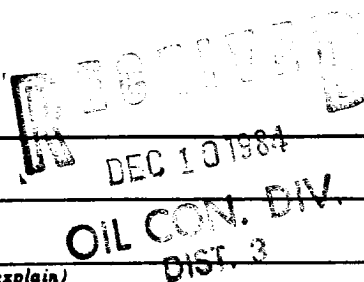


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65



I. Operator  
Tenneco Oil Company

Address  
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
Dual completion to Fruitland Coal

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 27A	Pool Name, including Formation Blanco Fruitland <del>ext.</del>	Kind of Lease USA State, Federal or Fee SF	Lease No. 080000
Location Unit Letter <u>E</u> : <u>1455</u> Feet From The <u>north</u> Line and <u>945</u> Feet From The <u>west</u> Line of Section <u>26</u> Township <u>29N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>E</u> Sec. <u>26</u> Twp. <u>29N</u> Rge. <u>9W</u> Is gas actually connected? <u>No</u> When <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded 05/07/77	Date Compl. Ready to Prod. 11/27/84	Total Depth 4929' KB	P.B.T.D. 4839' KB					
Elevations (DF, RKB, RT, GR, etc.) 5819' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2042' KB	Tubing Depth 2263' KB					
Perforations Upper Fruitland Coal 2 JSPF 38' 76 holes, 2042-52', 2154-68', 2176-90'KB; Lower Fruitland Coal 16' 32 holes, 2245-2261'KB			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8" csg	214'	225 SX					
8-3/4"	7" csg	2702'	375 SX					
6-1/8"	4-1/2" csg liner	2950-4929' KB	225 SX					
--	1-1/4" tbg	2263' KB	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 948	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 425	Casing Pressure (Shut-in) 455	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Scott M. Kinney*  
(Signature)

Sr. Regulatory Analyst

(Title)

12/05/84

(Date)

OIL CONSERVATION COMMISSION  
1-23-85  
APPROVED JAN 23 1985

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.